

2022

Chemtrade Logistics Income Fund

2022 Second Quarter Report

MANAGEMENT'S DISCUSSION AND ANALYSIS

This MD&A is intended to assist you to understand and assess the trends and significant changes in the results of operations and financial condition of Chemtrade Logistics Income Fund.

This MD&A should be read in conjunction with the unaudited condensed consolidated interim financial statements of Chemtrade for the three and six months ended June 30, 2022, the audited consolidated financial statements of Chemtrade for the year ended December 31, 2021 and the annual MD&A for the year ended December 31, 2021.

Chemtrade's financial statements are prepared in accordance with IFRS. Chemtrade's reporting currency is the CAD. In this MD&A, amounts are presented in thousands of CAD unless otherwise indicated. This MD&A is current as at August 10, 2022 and was approved by the Board on that date.

This MD&A contains certain non-IFRS financial measures and ratios which do not have standard meanings under IFRS. Therefore they may not be comparable to similar measures presented by other issuers. Further information and reconciliations of these measures to the most directly comparable measures under IFRS may be found at Non-IFRS and Other Financial Measures on page 36.

This MD&A also contains statements and information about our expectations about the future. Please refer to the cautionary statement in Caution Regarding Forward Looking Statements on page 34.

Definitions

MD&A means Management's Discussion & Analysis

Fund means Chemtrade Logistics Income Fund

Chemtrade, we, us and our mean the Fund and its consolidated subsidiaries

IFRS means International Financial Reporting Standards

SWC means our Sulphur and Water Chemicals reportable segment

EC means our Electrochemicals reportable segment

More terms and definitions are explained on page 40.

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About Chemtrade

We provide industrial chemicals and services to customers in North America and around the world. We report our results in two reportable segments:

Sulphur and Water Chemicals (SWC) and

Electrochemicals (EC).

SWC markets, removes and/or produces merchant, Regen and ultra pure sulphuric acid, sodium hydrosulphite, elemental sulphur, liquid sulphur dioxide, hydrogen sulphide, sodium bisulphite, and sulphides, and provides other processing services. SWC also manufactures and markets a variety of inorganic coagulants used in water treatment, including aluminum sulphate, aluminum chlorohydrate, polyaluminum chloride, and ferric sulphate; and a number of specialty chemicals, including sodium nitrite and phosphorus pentasulphide. SWC products are marketed primarily to North American customers.

EC manufactures and markets sodium chlorate and chlor-alkali products including caustic soda, chlorine and HCl, largely for the pulp and paper, oil and gas and water treatment industries. These products are marketed primarily to North American and South American customers.

RECENT DEVELOPMENTS

Sale of Augusta Plant

On April 4, 2022, we completed the sale of an idled acid plant in Augusta, GA for cash proceeds of \$12.5 million (US\$10.0 million) and non-cash proceeds of \$5.0 million (US\$3.9 million) consisting of an acid supply contract of \$1.8 million (US\$1.4 million) and buildings of \$3.2 million (US\$2.5 million) to be completed in the future.

Sale-and-leaseback transaction

On April 19, 2022, we announced we were launching a process to sell the land at our North Vancouver, BC site through a sale-and-leaseback structure. We plan to continue operating our North Vancouver chloralkali facility following the completion of the proposed sale-leaseback arrangement. There is no assurance that this process will be successful, particularly given the recent downturn in the real estate sector.

Beauharnois Closure

During the second quarter of 2022, we announced the closure of our Beauharnois, QC sodium chlorate facility, which is expected to be completed by the end of 2022. This decision resulted from the continued decline in sodium chlorate demand, including ongoing softness in demand for office paper. The volumes from this facility (annual capacity of 40,000 tonnes) will be absorbed by our Brandon, MB and Prince George, BC facilities and by supply from a chlorate producer. During the second quarter of 2022, we recorded an expense of \$3.9 million in EC's cost of sales and services related to the provisions for an onerous contract.

Credit Amendment

In June 2022, we amended certain terms of our Credit Facilities to allow for the investment in the KPCT joint arrangement and to recognize any cash distributions received from this joint arrangement in the calculation of EBITDA for debt covenant purposes.

KPCT Joint Arrangement Agreement

On July 18, 2022, we announced a joint arrangement with privately held Kanto Group for the greenfield construction of a high purity sulphuric acid plant in Casa Grande, AZ with an expected start-up from late 2024 to 2025 having a total annual capacity of approximately 100,000MT of electronic grade acid. Kanto Group and Chemtrade own 51% and 49%, respectively, of this joint arrangement. While detailed cost estimates are not yet available, we currently estimate that aggregate capital to construct the plant will range from US\$175.0 million to US\$250.0 million. The joint arrangement is targeting a return on investment of approximately 20% and the plant is expected to commence operations from late 2024 to 2025.

FINANCIAL HIGHLIGHTS

These financial highlights have been presented in accordance with IFRS, except where noted.

	Three months ended		Six months		hs	s ended	
(\$'000 except per unit amounts)	June 30, 2022		June 30, 2021	J	une 30, 2022		June 30, 2021
Revenue	\$ 446,372	\$	337,270 \$	\$	836,717	\$	649,710
Net earnings (loss) (1)	\$ 34,835	\$	(14,078) \$	\$	45,521	\$	(34,526)
Net earnings (loss) per unit (1)(2)	\$ 0.33	\$	(0.14) \$	\$	0.44	\$	(0.35)
Diluted net earnings (loss) per unit (1)(2)	\$ 0.18	\$	(0.14) \$	\$	0.44	\$	(0.35)
Total assets	\$ 2,074,875	\$	2,430,211	\$	2,074,875	\$	2,430,211
Long-term debt	\$ 498,305	\$	725,848 \$	\$	498,305	\$	725,848
Convertible unsecured subordinated debentures	\$ 515,988	\$	531,516	\$	515,988	\$	531,516
Adjusted EBITDA (3)	\$ 81,729	\$	65,164	\$	189,561	\$	120,592
Cash flows from operating activities	\$ 83,976	\$	50,846	\$	121,109	\$	44,450
Distributable cash after maintenance capital expenditures ⁽³⁾	\$ 25,918	\$	21,231 \$	\$	89,187	\$	39,115
Distributable cash after maintenance capital expenditures per unit (2)(3)	\$ 0.25	\$	0.21 \$	\$	0.85	\$	0.39
Distributions declared	\$ 15,784	\$	15,591 \$	\$	31,519	\$	30,145
Distributions declared per unit (4)	\$ 0.15	\$	0.15	\$	0.30	\$	0.30
Distributions paid, net of distributions reinvested	\$ 13,306	\$	13,086 \$	\$	26,659	\$	25,243

⁽¹⁾ Results for for the three and six months ended June 30, 2022 include a gain of \$17.4 million or \$0.17 per unit relating to sale of an idled acid plant in Augusta, GA.

 $^{^{(2)}}$ Based on weighted average number of units outstanding for the period.

⁽³⁾ See Non-IFRS and Other Financial Measures on page 36.

⁽⁴⁾ Based on actual number of units outstanding on record date.

CONSOLIDATED OPERATING RESULTS

	Three months ended June 30, 2022 vs 2021	Six months ended June 30, 2022 vs 2021
Revenue	Consolidated revenue for 2022 was \$446.4 million,	Consolidated revenue for 2022 was \$836.7 million,
	which was \$109.1 million higher than revenue for	which was \$187.0 million higher than revenue for
	2021. The increase was primarily due to:	2021. The increase was primarily due to:
	 higher selling prices of chlor-alkali 	 higher selling prices of chlor-alkali products
	products in the EC segment, and	in the EC segment, and
	higher selling prices of merchant acid and	 higher selling prices of merchant acid,
	water solutions products in the SWC	Regen acid, water solutions products and
	segment,	sulphur products in the SWC segment,
	partially offset by:	partially offset by:
	· revenue relating to the KCl and vaccine	 revenue relating to the KCI and vaccine
	adjuvant businesses which was included	adjuvant businesses which was included in
	in Q2 2021 but not in Q2 2022, as these	2021 but not in 2022, as these businesses
	businesses were sold during the fourth	were sold during the fourth quarter of 2021,
	quarter of 2021, and	and
	lower sales volumes of sodium chlorate in	lower sales volumes of sodium chlorate in
	the EC segment.	the EC segment.
Adjusted EBITDA	Adjusted EBITDA for 2022 was \$16.6 million	Adjusted EBITDA for 2022 was \$69.0 million higher
EBIIDA	higher than the Adjusted EBITDA for the same	than the Adjusted EBITDA for the same period of
	period of 2021, which included Adjusted EBITDA	2021, which included Adjusted EBITDA of \$9.5
	of \$4.5 million relating to the businesses sold in	million relating to the businesses sold in the fourth
	the fourth quarter of 2021. The increase in	quarter of 2021. The increase in Adjusted EBITDA
	Adjusted EBITDA was primarily due to:	was primarily due to:
	stronger results in both the EC and SWC	stronger results in both the EC and SWC
	segments,	segments,
	partially offset by:	partially offset by:
	higher corporate costs.	higher corporate costs.

Three months ended June 30, 2022 vs 2021 Six months ended June 30, 2022 vs 2021 Net Net earnings for 2022 were \$48.9 million higher Net earnings for 2022 were \$80.0 million higher **Earnings** than 2021 primarily due to: than 2021 primarily due to: (loss) higher Adjusted EBITDA, higher Adjusted EBITDA, a gain relating to sale of an idled acid depreciation amortization and plant in Augusta, GA, expense, lower net finance costs in 2022 (see Net a gain relating to sale of an idled acid plant Finance Costs on page 14), and in Augusta, GA, and lower net finance costs in 2022 (see Net lower depreciation and amortization Finance Costs on page 14), expense, partially offset by: partially offset by: lower income tax recoveries during 2022, income tax expenses recorded during compared with 2021 (see Income Taxes 2022, whereas there were income tax on page 15). recoveries in 2021 (see Income Taxes on page 15).

RESULTS OF OPERATIONS BY REPORTABLE SEGMENT

SULPHUR AND WATER CHEMICALS (SWC)

		Three months ended			Six months ended			s ended
(\$'000)	Ju	ne 30, 2022	Jur	ne 30, 2021 ⁽¹⁾	Ju	ne 30, 2022	J	une 30, 2021 ⁽¹⁾
Revenue	\$	269,493	\$	213,785	\$	498,481	\$	404,538
Gross profit		51,110		26,467		90,412		47,501
Adjusted EBITDA		54,788		54,006		117,252		103,780

⁽¹⁾ During the three and six months ended June 30, 2021, SWC includes \$12.9 million and \$25.6 million, respectively, of revenue, \$4.5 million and \$9.5 million, respectively, of Adjusted EBITDA, relating to the KCl and vaccine adjuvants businesses which were sold in the fourth quarter of 2021.

	SWC OPERATING RESULTS						
	Three months ended June 30, 2022 vs 2021	Six months ended June 30, 2022 vs 2021					
Revenue	The increase shown above was primarily due to:	The increase shown above was primarily due to:					
	 higher selling prices of merchant acid, 	 higher selling prices of merchant acid, 					
	water solutions products and Regen acid,	water solutions products and Regen acid,					
	which more than offset:	and					
	 lower sales volumes of merchant acid, and 	 higher sales volumes of Regen acid, 					
	 revenue relating to the KCI and vaccine 	which more than offset:					
	adjuvant businesses which was included in	 lower sales volumes of merchant acid, and 					
	Q2 2021 but not in Q2 2022, as these	 revenue relating to the KCI and vaccine 					
	businesses were sold during the fourth	adjuvant businesses which was included in					
	quarter of 2021.	2021 but not in 2022, as these businesses					
		were sold during the fourth quarter of 2021.					

	SWC OPERATING RESULTS						
	Three months ended June 30, 2022 vs 2021	Six months ended June 30, 2022 vs 2021					
Gross Profit	Gross profit shown above was higher due to:	Gross profit shown above was higher due to:					
FIOIIL	 a gain relating to sale of an idled acid plant 	a gain relating to sale of an idled acid plant					
	in Augusta, GA, and	in Augusta, GA, and					
	 higher selling prices of water solutions 	higher selling prices of merchant acid and					
	products, merchant acid, Regen acid and	Regen acid,					
	sulphur products,	partially offset by:					
	partially offset by:	higher sulphur costs, and					
	 higher sulphur costs, and 	gross profit earned in 2021 by the KCl and					
	 gross profit earned in Q2 2021 by the KCl 	vaccine adjuvant businesses which were					
	and vaccine adjuvant businesses which	sold during the fourth quarter of 2021.					
	were sold during the fourth quarter of 2021.						
Adjusted EBITDA	Excluding the Adjusted EBITDA from the KCI and	The factors that affected revenue and gross profit					
EDITUA	vaccine adjuvant businesses which were sold	also resulted in higher Adjusted EBITDA in 2022.					
	during the fourth quarter of 2021, higher Adjusted	During Q1 2021, Regen results were negatively					
	EBITDA in Q2 2022 was primarily due to:	affected by the severe winter storms experienced					
	 higher selling prices of water solutions 	by large parts of the U.S. and by the stay-at-home					
	products, merchant acid, Regen acid and	orders in California which reduced demand for					
	sulphur products,	gasoline, resulting in lower demand for Regen acid.					
	partially offset by:	Regen demand during 2022 was generally back to					
	higher sulphur costs.	pre-pandemic levels.					

ELECTROCHEMICALS (EC)

	Three months ended		Six mont	hs ended	
(\$'000)	Jun	ne 30, 2022	June 30, 2021	June 30, 2022	June 30, 2021
North American sales volumes:					
Sodium chlorate sales volumes (000's MT)		85	91	172	183
Chlor-alkali sales volumes (000's MECU)		46	45	86	86
Revenue	\$	176,879	\$ 123,485	\$ 338,236	\$ 245,172
Gross profit (loss)		28,786	(2,200) 68,303	(2,305)
Adjusted EBITDA		50,714	23,761	116,310	50,938

	EC OPERATING RESULTS						
	Three months ended June 30, 2022 vs 2021	Six months ended June 30, 2022 vs 2021					
Revenue	The higher revenue shown above was primarily due	The higher revenue shown above was primarily due					
	to:	to:					
	 an increase in selling prices for all three 	an increase in selling prices for all three					
	chlor-alkali products (caustic soda, chlorine	chlor-alkali products (caustic soda, chlorine					
	and HCl) resulting in an increase of	and HCl) resulting in an increase of					
	approximately \$1,000 in realized MECU	approximately \$850 in realized MECU					
	netbacks (i.e. selling price less freight),	netbacks (i.e. selling price less freight),					
	partially offset by:	partially offset by:					
	 lower sales volumes of sodium chlorate. 	lower sales volumes of sodium chlorate.					
Gross	The gross profit in 2022 compared with gross loss	The gross profit in 2022 compared with gross loss					
Profit	during the same period of 2021 was primarily due	during the same period of 2021 was primarily due					
	to:	to:					
	 higher selling prices for chlor-alkali 	 higher selling prices for chlor-alkali 					
	products,	products,					
	partially offset by:	partially offset by:					
	 lower sales volumes of sodium chlorate, 	lower sales volumes of sodium chlorate,					
	 approximately \$17.1 million negative 	approximately \$17.1 million negative					
	impact related to the biennial maintenance	impact related to the biennial maintenance					
	turnaround at the North Vancouver chlor-	turnaround at the North Vancouver chlor-					
	alkali plant during Q2 2022, and	alkali plant during Q2 2022, and					
	\$3.9 million expense recorded during Q2	\$3.9 million expense recorded during Q2					
	2022 related to the provisions for an	2022 related to the provisions for an					
	onerous contract resulting from closure of	onerous contract resulting from closure of					
	our Beauharnois, QC sodium chlorate	our Beauharnois, QC sodium chlorate					
	facility, which is expected to be completed	facility, which is expected to be completed					
	by the end of 2022.	by the end of 2022					

EC OPERATING RESULTS Three months ended June 30, 2022 vs 2021 Six months ended June 30, 2022 vs 2021 Adjusted EBITDA shown above was higher due to: Adjusted Adjusted EBITDA shown above was higher due to: EBITDA higher selling prices for chlor-alkali higher selling prices for chlor-alkali products, products, partially offset by: partially offset by: lower sales volumes of sodium chlorate. lower sales volumes of sodium chlorate. and and negative impact related to the biennial negative impact related to the biennial maintenance turnaround at the North maintenance turnaround at the North Vancouver chlor-alkali plant during Q2 Vancouver chlor-alkali plant during Q2 2022 and expense related to the closure of 2022 and expense related to the closure of our Beauharnois, QC sodium chlorate our Beauharnois, QC sodium chlorate facility, which is expected to be completed facility, which is expected to be completed by the end of 2022. by the end of 2022. Realized MECU netbacks during Q2 2022 were Realized MECU netbacks during 2022 were approximately \$1,000 higher than Q2 2021. approximately \$850 higher 2021. than Approximately 55% of this was due to higher Approximately 55% of this was due to higher realized prices for caustic soda and the balance realized prices for caustic soda and the balance due to higher realized prices for chlorine and to a due to higher realized prices for chlorine and to a lesser extent for HCI. lesser extent for HCI.

Corporate Costs

Corporate costs include the administrative costs of corporate activities such as treasury, finance, information technology, human resources, legal and risk management, and environmental, health and safety support, which are not directly allocable to a reportable segment.

	Three months ended		Six month	<u>is ended</u>
(\$'000)	June 30, 2022	June 30, 2021	June 30, 2022	June 30, 2021
Cost of services (Adjusted EBITDA)	(23,773)	(12,603)	(44,001)	(34,126)

	CORPORATE COSTS								
	Three months ended June 30, 2022 vs 2021	Six months ended June 30, 2022 vs 2021							
Cost of Services	Corporate costs shown above were higher	Corporate costs shown above were higher							
	primarily due to:	primarily due to:							
	 a realized foreign exchange loss of 	 a \$5.6 million government grant 							
	\$0.4 million as compared to gain of	recognized in relation to the CEWS							
	\$4.1 million in 2021,	and the CERS in 2021.							
	• \$1.9 million higher incentive	 \$1.7 million lower realized foreign 							
	compensation costs,	exchange gain as compared to 2021,							
	 \$2.7 million higher LTIP costs, and 	• \$1.4 million higher incentive							
	 a \$1.0 million government grant 	compensation costs, and							
	recognized in relation to the CEWS	\$1.3 million higher LTIP costs.							
	and the CERS in 2021.								

Reserve for legal proceedings

General Chemical (which was acquired by us) was a subject of an investigation by the U.S. Department of Justice concerning alleged anti-competitive conduct in the water treatment chemicals industry, for which General Chemical obtained the benefit of conditional amnesty from criminal charges. General Chemical and we were also defendants in class action lawsuits and a few civil proceedings relating to the same conduct. The main class action civil lawsuit was settled for US\$56.0 million and was paid out during 2019. By the third quarter of 2019, additional settlements were negotiated and paid. The remaining ex-employee initiated derivative actions were settled in March 2021, at close to the amount previously reserved for this matter. These lawsuits were settled and were paid out during the fourth quarter of 2021.

Foreign Exchange

We have certain operating subsidiaries that use the USD as their functional currency. As we report in CAD, our reported net earnings are exposed to fluctuations in the CAD/USD exchange rate. If the CAD weakened by one-cent (for example, from \$1.29 to \$1.30 for US\$1.00), on an unhedged basis, this would have the impact as below:

Measure	Impact
Annual net earnings	+/- \$2.7 million
Adjusted EBITDA	+/- \$3.8 million
Annual distributable cash after maintenance capital expenditures	+/- \$2.8 million

We manage our financial exposure to fluctuations in the value of the USD relative to the CAD as follows:

- a) We maintain USD denominated Credit Facilities, under which most of the borrowings are denominated in USD; and
- b) We enter into foreign exchange contracts to hedge a portion of our USD net cash flows for up to eighteen months in the future.

All foreign exchange contracts are under ISDA agreements. Contracts in place at June 30, 2022 include future contracts to sell the following amounts for periods through to October 2023:

Amount (\$'000)	Maturity	Exchange rate range
US\$40,247	Q3 2022	\$1.27 - \$1.28
US\$32,247	Q4 2022	\$1.27 - \$1.28
US\$24,046	Q1 2023	\$1.28 - \$1.29
US\$16,031	Q2 2023	\$1.28 - \$1.30
US\$5,000	Q3 2023	\$1.28 - \$1.29
US\$3,000	Q4 2023	\$1.29 - \$1.30

The purpose of these contracts is to manage foreign exchange risk on specific transactions in a foreign currency. The amount of the related derivative is recorded at fair value at the period end and is included with prepaid expenses and other assets or trade and other payables on the consolidated statements of financial position. The

resultant non-cash charge or gain is included in selling and administrative expenses. The impact of this non-cash charge or gain is excluded from Adjusted EBITDA and Distributable cash after maintenance capital expenditures. See Non-IFRS and Other Financial Measures on page 36.

We have hedged our investments in foreign operations that use the USD as their functional currency with our USD-denominated bank debt. As a result, any gains and losses arising from the USD-denominated debt will be offset by the foreign currency gain or loss arising from the investment in the foreign operations. The gains and losses on the translation of the designated amount of USD-denominated debt and investment in foreign operations are recognized on a net basis in other comprehensive income. The changes recorded in the accumulated other comprehensive income account since December 31, 2021 were a result of changes in the CAD/USD exchange rate between December 31, 2021 and June 30, 2022. For the three and six months ended June 30, 2022, foreign exchange losses of \$13.9 and \$9.7 million, respectively, on the revaluation of the USD-denominated debt and investment in foreign operations was recognized in other comprehensive income, compared with foreign exchange gains of \$8.6 million and \$17.2 million, respectively, during the three and six months ended June 30, 2021.

The rate of exchange used to translate USD-denominated balances has increased from a rate of US\$1.00 = \$1.26 at December 31, 2021 to US\$1.00 = \$1.29 at June 30, 2022. See Risks and Uncertainties in our 2021 MD&A for additional comments on foreign exchange.

NET FINANCE COSTS AND INCOME TAXES

Net Finance Costs

During the three and six months ended June 30, 2022, net finance costs were \$9.8 million and \$38.6 million, respectively, compared with net finance costs of \$19.1 million and \$40.6 million, respectively, during the same period of 2021.

Three months ended June 30, 2022 vs 2021

Net finance costs were \$9.3 million lower during the Net finance costs were \$2.0 million lower during the six second quarter of 2022 relative to 2021. The decrease months ended June 30, 2022 relative to 2021. The was primarily due to:

- \$4.1 million higher gains related to the change in fair value of Debentures during the second quarter of 2022 compared with the same period of 2021 (additional details are shown below),
- lower debt levels in 2022 relative to 2021, which resulted in a lower interest expense of \$3.4 million, and
- \$1.7 million loss reclassified from other comprehensive income due to the termination of original swaps during the second quarter of 2021.

Six months ended June 30, 2022 vs 2021

decrease is primarily due to:

- lower debt levels in 2022 relative to 2021, which resulted in lower interest expense of \$7.0 million,
- \$1.9 million gains related to the change in the fair value of interest rate swaps prior to their redesignation as cash flow hedges, and
- \$1.7 million loss reclassified from other comprehensive income due to termination of original swaps during the second quarter of 2021,

partially offset by:

\$9.3 million higher losses related to a change in the fair value of Debentures in 2022 compared with 2021.

The Debentures are recognized at fair value with changes in fair value due to changes in the risk free interest rate presented in net finance costs and changes in our own credit risk presented in other comprehensive income rather than net earnings. During the three and six months ended June 30, 2022, the fair value of the Fund's Debentures decreased by \$21.4 million and \$10.4 million, respectively.

Below is an explanation of the change in the fair value of Debentures:

		Three	months June 30		Six months ended June 30,				
(\$ million)	Recorded in	2022	2021	Variance	2022	2021	Variance		
(Decrease) increase due to a change in risk free rate and a change in the conversion option fair value		\$ (4.4)	\$ (0.3)	\$ (4.1)	\$ 11.2	\$ 1.9	\$ 9.3		
(Decrease) increase due to a change in our credit risk, net of taxes	Other comprehensive income	(2.8)	16.1	(18.9)	(16.1)	64.0	(80.1)		
Tax (expense) recovery due to credit risk	Other comprehensive income	(14.2)	5.4	(19.6)	(5.5)	19.7	(25.2)		
(Decrease) increase in fair value of Debentures		\$ (21.4)	\$ 21.1	\$ (42.5)	\$ (10.4)	\$ 85.6	\$ (96.0)		

Since changes in fair value due to credit risk changes are presented in other comprehensive income, they are shown net of related taxes.

The weighted average effective annual interest rate of the Credit Facilities at June 30, 2022 was 3.4% (December 31, 2021 - 4.4%). See Liquidity and Capital Resources - Financial Instruments for information concerning swap arrangements on page 19.

Income Taxes

The Fund is a mutual fund trust and a SIFT for income tax purposes. The Fund is subject to current income taxes at the top marginal tax rate applicable to individuals of approximately 53.5% on all taxable income not distributed to Unitholders. The Fund is also subject to current income taxes on all taxable income, other than dividends, earned from Canadian corporate and flow-through subsidiaries (other than Canadian subsidiaries that earn certain investment income) at a tax rate similar to the corporate tax rate. The Fund is not subject to tax on income received from non-Canadian subsidiaries, provided that the income is distributed to Unitholders during the year. Based on the current organization of the Fund and its subsidiaries, we expect that our income distributed to Unitholders will not be subject to SIFT tax.

Taxable income distributed by the Fund to its Unitholders is considered taxable income of those Unitholders.

	Three months ended June 30, 2022 vs 2021	Six months ended June 30, 2022 vs 2021
Current	Current income tax for the second quarter of	Current income tax for first six months of 2022
Income taxes	2022 was an expense of \$4.3 million	was an expense of \$8.0 million compared with a
	compared with a recovery of \$0.8 million during	recovery of \$1.3 million during the same period of
	the same period of 2021. The change was	2021. The change was primarily due to:
	primarily due to:	increased income tax due to higher
	 increased income tax due to higher 	operating income and increased BEAT tax
	operating income and increased BEAT	due to higher interest expense deduction
	tax due to higher interest expense	in the U.S., and
	deduction in the U.S., and	increased income tax due to higher
	 increased income tax due to higher 	operating income in Brazil.
	operating income in Brazil.	
Deferred	Deferred income tax for the second quarter of	Deferred income tax for the first six months was
Income taxes	2022 was a recovery of \$7.6 million compared	an expense of \$6.5 million compared with a
	with \$5.8 million during the same period of	recovery of \$13.9 million for the same period of
	2021. The change was primarily due to:	2021. The change is primarily due to:
	 reversal of valuation allowance for the 	higher operating income in 2022 resulting
	deferred tax assets associated with the	in the utilization of tax loss carryforwards
	losses resulting from the change in the	to offset taxable income in the U.S.,
	fair value of the Debentures during the	Canada and Brazil.
	second quarter of 2022,	
	partially offset by:	
	 the utilization of tax loss carryforwards 	
	to offset higher taxable income in the	
	U.S., Canada and Brazil.	

Deferred tax assets decreased by \$18.4 million which was primarily due to: • utilization of tax loss carryforwards to offset taxable income in the U.S., Canada and Brazil, and • reversal of the valuation allowance for the deferred tax assets associated with the losses resulting from the change in the fair value of the Debentures. Deferred tax liabilities decreased by \$0.8 million, which was primarily due to: • the depreciation of non-deductible fixed assets, partially offset by: • a reduction of unrealized foreign exchange losses carryforward in Brazil.

The effective tax rate for the first six months of 2022 differs from the statutory tax rate primarily due to the deduction of taxable income distributed to Unitholders, difference in domestic corporate and trust tax rates, international income tax differences, including the BEAT tax and certain permanent differences.

The difference in the effective tax rate for the second quarter of 2022 is due to the factors noted above as well as due to the reversal of valuation allowance for deferred tax assets associated with the losses resulting from the change in the fair value of the Debentures.

The Fund does not record deferred taxes related to its deductible temporary differences nor those of its flow-through subsidiaries, as these differences primarily relate to investments in corporate subsidiaries and are expected to reverse without tax consequences to the Fund.

DISTRIBUTIONS

Distributions to Unitholders, including bonus distributions, for the three and six months ended June 30, 2022 were declared as follows:

Record Date Payment Date		Distril	Total (\$'000)		
Three months ended June 30:					
April 29, 2022	May 26, 2022	\$	0.05	\$	5,257
May 31, 2022	June 27, 2022		0.05		5,260
June 30, 2022	July 26, 2022		0.05		5,267
Sub-total			0.15		15,784
Three months ended March 31, 2022		\$	0.15	\$	15,735
Total for the six months ended June 30, 2022		\$	0.30	\$	31,519

⁽¹⁾ Based on actual number of units outstanding on record date.

Distributions to Unitholders, including bonus distributions, for the three and six months ended June 30, 2021 were declared as follows:

Record Date	Payment Date	Dist	Total (\$'000)	
Three months ended June 30:				
April 30, 2021	May 26, 2021	\$	0.05	\$ 5,192
May 31, 2021	June 25, 2021		0.05	5,196
June 30, 2021	July 27, 2021		0.05	5,203
Sub-total			0.15	15,591
Three months ended March 31, 2021		\$	0.15	\$ 14,554
Total for the six months ended June 30, 2021		\$	0.30	\$ 30,145

⁽¹⁾ Based on actual number of units outstanding on record date.

Treatment of our distributions for Canadian income tax purposes for 2021 and 2022 is as follows:

	Other Income	Dividends ⁽¹⁾	Foreign Non-Business Income	Total
2021	0.0%	32.0%	68.0%	100%
2022 (2)	0.0%	34.0%	66.0%	100%

⁽¹⁾ These dividends are not considered to be eligible dividends for Canadian resident Unitholders and therefore not eligible for the enhanced tax credit.

⁽²⁾ Represents anticipated tax characterization of planned distributions. The actual tax treatment of 2022 distributions will be determined by March 1, 2023.

LIQUIDITY AND CAPITAL RESOURCES

Our distributions to Unitholders are sourced entirely from the Fund's investments in operating subsidiary entities. The Fund's investments are financed by trust units held by Unitholders, the Credit Facilities (see Financing Activities below), and the Debentures. Our cash flow is required to fund cash distributions to Unitholders, capital requirements, interest, general corporate purposes and other legal obligations.

Cash Flows from Operating Activities

Cash flows from operating activities for the second quarter of 2022 were an inflow of \$84.0 million, compared with an inflow of \$50.8 million for the same period of 2021. The increase in cash flows from operating activities of \$33.1 million was primarily due to changes in working capital, higher Adjusted EBITDA and lower interest paid, partially offset by higher income taxes paid.

Cash flows from operating activities for the first six months of 2022 were an inflow of \$121.1 million, compared with an inflow of \$44.5 million for the same period of 2021. The increase in cash flows from operating activities of \$76.6 million was primarily due to higher Adjusted EBITDA, changes in working capital and lower interest paid, partially offset by higher income taxes paid.

Investing Activities

Capital expenditures were \$27.7 million in the second quarter of 2022, compared with \$16.6 million in the second quarter of 2021. These amounts included \$26.2 million in the second quarter of 2022 and \$15.6 million in the second quarter of 2021 for maintenance capital expenditures¹. Non-maintenance capital expenditures² were \$1.5 million during the second quarter of 2022, compared with \$1.0 million during the second quarter of 2021.

Capital expenditures were \$43.9 million for the first six months of 2022, compared with \$25.3 million for the first six months of 2021. These amounts included \$40.4 million in the first six months of 2022 and \$23.8 million for the first six months of 2021 for maintenance capital expenditures¹. Non-maintenance capital expenditures² were \$3.5 million during the first six months of 2022, compared with \$1.6 million during the first six months of 2021.

During the second quarter of 2022, we completed the sale of an idled acid plant in Augusta, GA for cash proceeds of \$12.5 million (US\$10.0 million).

Financing Activities

At June 30, 2022, our Credit Facilities were comprised of a \$836.7 million (US\$650.0 million) revolving credit facility.

In May 2021, we modified certain terms of our Credit Facilities including negotiating an amended covenant package on our Credit Facilities to provide us with additional covenant room until 2023. We incurred \$0.6 million of

¹ Maintenance capital expenditures is a supplementary financial measure. See Non-IFRS and Other Financial Measures

² Non-maintenance capital expenditures is a supplementary financial measure. See **Non-IFRS** and **Other Financial Measures**

transaction costs related to the modification. These costs were deferred and were being amortized to finance costs in comprehensive income using the effective interest method.

In June 2022, we amended certain terms of our Credit Facilities to allow for the investment in the KPCT joint arrangement and to recognize any cash distributions received from this joint arrangement in the calculation of EBITDA for debt covenant purposes (see Recent Developments on page 3).

There was a net decrease in borrowings from our Credit Facilities of \$39.6 million during the three months ended June 30, 2022 and a net increase of \$115.2 million during the six months ended June 30, 2022 compared with net decreases of \$5.5 million and \$31.9 million during the same periods of 2021. During the fourth quarter of 2021, we issued a new series of Debentures and used the net proceeds of \$130.0 million to temporarily repay our Credit Facility, so during the six months ended June 30, 2022, there was a net decrease in our borrowings of \$14.8 million as opposed to a net increase of \$115.2 million. We used the additional borrowings to redeem all of the Fund 2016 5.00% Debentures at a total aggregate redemption price of \$146.6 million.

During the first quarter of 2021, we completed an equity offering of 9,800,000 units at a price of \$7.15 per unit, resulting in total gross proceeds of \$70.1 million. We incurred issuance costs of \$2.5 million, net of tax recovery of \$1.2 million, which included underwriters' fees and other expenses relating to the offering. Proceeds from the offering were used to repay outstanding indebtedness under our Credit Facilities and for general trust purposes.

During the fourth quarter of 2021, we completed the Fund 2021 6.25% Debentures offering. We incurred transaction costs of \$5.9 million which included underwriters' fees and other expenses relating to the offering. Proceeds from the offering were used to repay outstanding indebtedness under our Credit Facilities during the fourth quarter of 2021. During the first quarter of 2022, we borrowed on our Credit Facilities to redeem all of the Fund 2016 5.00% Debentures.

Distributions paid to Unitholders, net of distributions reinvested during the three and six months ended June 30, 2022 were \$13.3 million and \$26.7 million, respectively, compared to \$13.1 million and \$25.2 million, respectively, for the same period of 2021. The increase in distributions paid for 2022 relative to the same period of 2021 was primarily due to an increase in the number of units following the equity offering in the first quarter of 2021.

Financial Instruments

On April 24, 2020, we entered into a swap arrangement which fixed the LIBOR components of our interest rates on up to US\$250.0 million of our outstanding revolving credit under our long term debt until it expired on April 24, 2021. These swaps were formally designated as cash flow hedges at the date of inception and any changes in the fair value of the effective portion of the swaps were recognized in other comprehensive income in the condensed consolidated statements of comprehensive income.

During the first quarter of 2021, we blended and extended our existing US\$175.0 million and US\$150.0 million interest rate swaps on our outstanding term bank debt. Effective March 24, 2021, the terms of these swaps were extended until October 2024 to align with the maturity date of the term bank debt. We recognized the blend and extend as a termination of the original swaps and execution of new swaps. As a result, hedge accounting on the

original swaps was discontinued prospectively. To continue the benefits of hedge accounting, we designated the new blend and extend swaps in new hedge relationships. Since the interest payments that were being hedged were still expected to occur, the fair values of the original swaps as of the termination date remained in accumulated other comprehensive income and were reclassified into net earnings over the term of the original swaps.

On December 24, 2021, we amended our credit agreement by converting the entire facility into a revolving credit facility. This resulted in the de-recognition of the term bank debt which had been designated as the hedged item for the purpose of hedge accounting. As a result of the amendment and de-designation of the hedged item, we reclassified \$8.1 million during the fourth quarter of 2021, relating to the fair value of the effective portion of the swaps which were previously recorded in other comprehensive income to net earnings.

During the first quarter of 2022, we re-designated our US\$175.0 million and US\$150.0 million interest rate swaps on our outstanding revolving credit facility to continue the benefits of hedge accounting. Effective January 1 and January 25, 2022, respectively, these swaps were formally designated as cash flow hedges and any changes in the fair value of the effective portion of the swaps are recognized in other comprehensive income.

We hedge our investment in foreign operations that use the USD as their functional currency with our USD-denominated bank debt. Any gains and losses arising from the USD-denominated bank debt will be offset by the foreign currency gain or loss arising from the investment in the foreign operations. The gains and losses on the translation of the designated amount of USD-denominated debt and investment in foreign operations are recognized in other comprehensive income.

During the third quarter of 2021, we entered into cash-settled unit swap arrangements which fixed the unit price on a portion of the RSU component of our LTIP awards. During the first quarter of 2022, we rolled over the hedged units maturing on March 31, 2022, into 2023, 2024 and 2025. In addition to a portion of the RSU component of our LTIP awards, these arrangements fixed the unit price of the PSU component of our 2022 - 2024 LTIP awards. The RSU component of our LTIP awards is a phantom plan which is payable in cash at the end of the performance period. The PSU component of our LTIP awards gives a right to the participants to receive cash payments upon the achievement of performance goals during the performance periods. The arrangements are based on a portion of RSUs and PSUs outstanding for all of our existing LTIP awards. As at June 30, 2022, the notional number of units hedged was 2.7 million with maturity dates ranging between March 2023 and March 2025. Distributions on the hedged units are reinvested in these swap arrangements. These swaps are formally designated as cash flow hedges at the date of inception and any changes in the fair value of the unvested portion of the RSUs and PSUs are recognized in other comprehensive income.

Cash Balances

At June 30, 2022, we had net cash balances of \$23.3 million (December 31, 2021 - \$13.9 million). Cash generated by us will be used to fund cash distributions to Unitholders, capital requirements, interest, general corporate purposes and other legal obligations.

Future Liquidity

Our future liquidity is primarily dependent on cash flows of our operating subsidiaries. These cash flows will be used to finance ongoing expenditures, including maintenance capital, distributions to Unitholders and normal course financial commitments. Cash flows are sensitive to changes in volumes, sales prices and input costs and any changes in these may impact future liquidity. Management believes that cash flows from operating activities will be sufficient for us to meet future obligations and commitments that arise in the normal course of business activities. In addition, we have revolving Credit Facilities which can be used for general trust purposes, including to fund capital expenditures. See Capital Resources below for more details.

Capital Resources

At June 30, 2022, we had Credit Facilities of approximately \$836.7 million (US\$650.0 million). At June 30, 2022, we had drawn \$498.3 million on our Credit Facilities. Additionally, we had committed a total of \$19.4 million of our Credit Facilities towards standby letters of credit.

At June 30, 2022, we had four series of Debentures outstanding with an aggregate par value of \$517.4 million (market value of \$516.0 million) and maturity dates ranging from May 31, 2024 to August 31, 2027.

During the first quarter of 2021, we completed an equity offering of 9,800,000 units at a price of \$7.15 per unit, resulting in total gross proceeds of \$70.1 million. We incurred issuance costs of \$2.5 million, net of tax recovery of \$1.2 million, which included underwriters' fees and other expenses relating to the offering. Proceeds from the offering were used to repay outstanding indebtedness under our Credit Facilities and for general trust purposes.

During the first quarter of 2022, we redeemed all of the outstanding Fund 2016 5.00% Debentures for their par value, including accrued interest for a total of \$146.6 million.

Debt Covenants

As at June 30, 2022, we were compliant with all debt covenants contained in our credit agreement.

FINANCIAL CONDITION REVIEW

The condensed consolidated interim statements of financial position contain certain categories as set out below. Since the end of the year, there have been material variances in these categories, which are explained below.

(\$'000)		(\$'000)		June 30, 2022	D	ecember 31, 2021	\$ Change	% Change
ASSETS								
Trade and other receivables	\$	139,337	\$	96,371	42,966	45		
Inventories		136,715		111,742	24,973	22		
Right-of-use assets		125,035		140,435	(15,400)	(11)		
Other assets		23,938		7,316	16,622	227		
LIABILITIES and UNITHOLDERS' EQUITY								
Trade and other payables		282,243		229,985	52,258	23		
Convertible unsecured subordinated debentures (1)		_		143,894	(143,894)	(100)		
Long-term debt		498,305		373,531	124,774	33		
Other long-term liabilities		14,360		40,527	(26,167)	(65)		
Long-term lease liabilities		90,663		100,863	(10,200)	(10)		
Provisions (2)		127,155		146,048	(18,893)	(13)		
Accumulated other comprehensive income		243,587		207,621	35,966	17		

⁽¹⁾ Included in Current liabilities

⁽²⁾ Non-current portion

Trade and other	Increase is primarily due to higher revenue in SWC and EC segments during the
receivables	second quarter of 2022 relative to the fourth quarter of 2021.
Inventories	Increase is primarily due to increased inventory volumes and higher raw material
	costs contained within certain inventories.
Right-of use assets	Decrease is primarily due to:
	 depreciation expense recorded during the first six months of 2022,
	partially offset by:
	ROU assets additions.
Other assets	Increase is primarily due to changes in the fair value of the interest rate swaps
	during the first six months of 2022.
Trade and other payables	Increase is primarily due to higher inventory costs in SWC and EC segments during
	the second quarter of 2022 relative to the fourth quarter of 2021.
Convertible unsecured subordinated debentures	Decrease is due to the redemption of the Fund 2016 5.00% Debentures.
Long-term debt	Increase is primarily due to using the Credit Facilities to redeem the Fund 2016
	5.00% Debentures during the first quarter of 2022.
Other long-term liabilities	Decrease is primarily due to:
	 the reclassification of the accrual for the 2020 - 2022 LTIP awards from
	long-term liabilities to current liabilities, and
	 changes in the fair value of the interest rate swaps during the first six
	months of 2022.

Long-term lease liabilities	Decrease is due to:
	the reclassification of long-term lease liabilities to current lease liabilities,
	partially offset by:
	new leases.
Provision	Decrease is due to lower decommissioning liabilities primarily due to:
	 adjustment in the estimated decommissioning date for certain plants in the
	EC segment, and
	 increased discount rates at June 30 relative to December 31.
Accumulated other	Increase is primarily due to:
comprehensive income	 change in fair value of the Debentures due to own credit risk,
	 foreign currency translation differences for foreign operations, and
	 effective portion of change in the fair value of cash flow hedges,
	partially offset by:
	 loss on net investment hedge of foreign operations.

SUMMARY OF QUARTERLY RESULTS

(\$ millions)	Q2 2022	Q1 20	22	Q4 2021	Q3 2021	Q2 2021	Q1 2021	Q4 2020	Q3 2020
Revenue	\$ 446.	4 \$ 39	90.3	\$ 353.8	\$ 365.0	\$ 337.3	\$ 312.4	\$ 319.4	\$ 345.9
Cost of sales and services	(366.	5) (31	11.5)	(447.8)	(320.0)	(313.0)	(291.5)	(304.6)	(338.5)
Gross profit (loss)	79.	9 7	78.8	(94.1)	45.0	24.3	20.9	14.8	7.4
Selling and administrative expenses:									
Unrealized foreign exchange gain (loss)	(5.	7)	2.4	2.7	(4.0)	(5.8)	(0.4)	1.6	_
LTIP	(6.	0)	(4.2)	(7.2)	(9.5)	(3.3)	(5.6)	(9.2)	(2.8)
Legal settlement	-	_	_	17.7	_	_	_		_
Other	(26.	8) (1	19.7)	(20.8)	(24.8)	(16.7)	(22.5)	(23.8)	(24.4)
Total selling and administrative expenses	(38.	5) (2	21.5)	(7.6)	(38.3)	(25.8)	(28.5)	(31.4)	(27.2)
Operating (loss) income	41.	3 5	57.3	(101.7)	6.7	(1.6)	(7.5)	(16.6)	(19.8)
Net finance costs:									
Mark-to-market on Debentures	4.	4 (1	15.6)	(18.9)	0.9	0.3	(2.3)	(3.6)	(21.8)
Debt issuance and extinguishment costs	_	_	_	(11.0)	_	_	_	_	(4.0)
Change in the fair value of interest rate swaps prior to their redesignation as cash flow hedges	-	_	1.9	_	_	_	_	_	_
Loss reclassified from other comprehensive income due to termination of original									
swaps	<u>-</u>	_ 	_	(9.8)				_	
Other	(14.	· ·	15.1)	(17.2)	(19.6)	, ,	, ,	(20.4)	(20.3)
Total net finance costs	(9.	8) (2	28.8)	(56.9)	(18.7)	(19.1)	(21.5)	(24.0)	(46.1)
Income tax recovery (expense)	3.	3 (1	17.8)	(21.9)	(8.2)	6.6	8.6	14.8	17.6
Net earnings (loss)	\$ 34.	8 \$ 1	10.7	\$ (180.5)	(20.2)	\$ (14.1)	\$ (20.4)	\$ (25.8)	\$ (48.3)
Adjusted EBITDA	\$ 81.	7 \$ 10	7.8	\$ 92.5	67.3	\$ 65.2	\$ 55.4	\$ 44.2	\$ 64.7
Net earnings (loss) per unit	\$ 0.3	3 \$ 0	0.10	\$ (1.74)	\$ (0.19)	\$ (0.14)	\$ (0.21)	\$ (0.28)	\$ (0.52)
Diluted net earnings (loss) per unit		8\$ (0.10	\$ (1.74) \$	(0.19)	\$ (0.14)	\$ (0.21)	\$ (0.28)	\$ (0.52)

In general, seasonality has had a limited impact on financial results. Below are some of the key items that had a significant impact on financial results over the last eight quarters.

Revenue and Gross Profit

Gross profit for the second quarter of 2022 was higher due to higher selling prices for chlor-alkali products in the EC segment and a gain relating to the sale of an idled acid plant in Augusta, GA, higher selling prices of water solutions products, merchant acid and Regen acid in the SWC segment, partially offset by lower sales volumes of sodium chlorate in the EC segment. Gross profit for the first quarter of 2022 was higher due to higher selling prices of merchant acid, higher sales volumes of Regen acid and higher selling prices of water solutions products in the SWC segment and higher selling prices for chlor-alkali products in the EC segment, partially offset by lower sales volumes of sodium chlorate in the EC segment. Gross profit for the fourth quarter of 2021 was lower due to a \$130.0 million impairment of intangible assets and PPE related to the sodium chlorate business due to a decline in chlorate demand combined with increased competitive pressure resulting in lower levels of gross profit and lowered expectations of business recovery to pre-pandemic levels. In addition, a loss of \$7.1 million was recorded in SWC's cost of sales and services related to the sale of the KCl and vaccine adjuvants businesses during the fourth quarter of 2021. Gross profit for the second quarter of 2021 was lower due to lower chlor-alkali and sodium chlorate selling prices and lower sales volumes of sodium chlorate in the EC segment and an increase in the cost of raw materials in the SWC segment. Gross profit for the first quarter of 2021 was lower due to lower sales volumes of sodium chlorate in the EC segment, reduced demand and lower sales volumes of acid products in the SWC segment and lower sales volumes of water solutions products in the SWC segment due to disruptions caused by the severe winter storm experienced in large parts of the U.S. Gross profit for the fourth quarter of 2020 was lower due to lower chlor-alkali sales volumes as a result of the North Vancouver chlor-alkali plant operating at lower rates, as it underwent a biennial maintenance turnaround. Also, there was reduced demand and lower sales volumes for products in the SWC segment resulting from the COVID-19 pandemic. Gross profit for the third quarter of 2020 was lower due to a \$19.8 million write-down of assets primarily as a result of the decision to rationalize sulphuric acid capacity.

Selling and Administrative Expenses

Selling and administrative expenses for the second quarter of 2022 included \$2.0 million of realized foreign exchange losses. Selling and administrative expenses for the fourth quarter of 2021 include a net recovery of \$17.7 million relating to the settlement of the NATO Lawsuit. Selling and administrative expenses for the second quarter of 2021 included \$3.4 million of realized foreign exchange gains. The change in fair value of our LTIP obligation recorded in any quarter depends on changes in the various factors used in arriving at the fair value of the obligation.

Net Finance Costs

Net finance costs include changes in the fair value of the Debentures. The amount recorded in any quarter related to the fair value adjustments on the Debentures fluctuates depending upon the market value of the Debentures at the end of the period. The primary component of other net finance costs is interest from our Credit Facilities and Debentures.

Net finance costs for the fourth quarter of 2021 included \$9.8 million loss relating to the reclassification of accumulated fair value on the effective portion of cash-flow hedges from other comprehensive income to net earnings mainly as a result of repayment of the term bank debt, \$5.9 million of transaction costs on the issuance of Debentures and \$5.1 million of debt extinguishment costs relating to the substantial modification of the credit agreement. Net finance costs for the third quarter of 2020 included \$4.0 million of transaction costs on the issuance of Debentures.

OUTSTANDING SECURITIES OF THE FUND

As at August 9, 2022 and June 30, 2022, the following units and securities convertible into our units were issued and outstanding:

	August 9, 2022			June 30, 2022		
	Convertible Securities	Units		Convertible Securities	Units	
Units outstanding		104,950,899			104,848,042	
4.75% Debentures ⁽¹⁾	201,115	7,532,397		201,115	7,532,397	
6.50% Debentures ⁽²⁾	100,000	6,329,114		100,000	6,329,114	
8.50% Debentures ⁽³⁾	86,250	11,734,694		86,250	11,734,694	
6.25% Debentures (4)	130,000	13,000,000		130,000	13,000,000	
Units outstanding and issuable upon conversion of Debentures		143,547,104			143,444,247	
Deferred units plan (5)(6)	\$ 5,425	637,532	\$	5,139	633,629	
Units outstanding and issuable upon conversion of Debentures and Deferred units		144,184,636			144,077,876	

⁽¹⁾ Convertible at \$26.70 per unit

CONTRACTUAL OBLIGATIONS

Information concerning contractual obligations at June 30, 2022 is shown below:

Contractual Obligations (\$'000)	Total	Less Than 1 Year	1-3 Years	4-5 Years	After 5 Years
Long-term debt	\$ 498,305 \$	_ \$	_ \$	498,305 \$	_
Debentures	517,365	_	201,115	186,250	130,000
Purchase commitments	68,715	31,125	30,072	7,518	_
Interest on Debentures	112,401	31,509	52,706	26,806	1,380
Interest on long-term debt	75,496	16,823	33,646	25,027	_
Lease payments	147,024	48,235	59,109	23,797	15,883
Total contractual obligations	\$ 1,419,306 \$	127,692 \$	376,648 \$	767,703 \$	147,263

⁽²⁾ Convertible at \$15.80 per unit

⁽³⁾ Convertible at \$7.35 per unit

⁽⁴⁾ Convertible at \$10.00 per unit

⁽⁵⁾ Based on \$8.51 and \$8.11, the closing price of a unit on the TSX on August 9, 2022 and June 30, 2022 respectively

^{(6) 362,468} and 366,371 deferred units were available for future grants as at August 9, 2022 and June 30, 2022 respectively

FINANCIAL OUTLOOK

Our outlook for 2022 has improved materially from the guidance we issued in our first quarter MD&A. Therefore, we are updating our guidance for the 2022 year as outlined below.

	Updated 2022	Prior 2022		Six months ended Actual	
(\$ million)	Guidance	Guidance	2021 Actual	June 30, 2022	June 30, 2021
Adjusted EBITDA	\$360.0 - \$380.0	\$300.0 - \$330.0	\$280.4	\$189.6	\$120.6
Maintenance Capex	\$80.0 - \$90.0	\$73.0 - \$78.0	\$75.3	\$40.4	\$23.8
Lease Payments	\$50.0 - \$55.0	\$50.0 - \$55.0	\$51.6	\$25.4	\$25.7
Cash Interest (1)	\$50.0 - \$55.0	\$50.0 - \$55.0	\$65.9	\$26.5	\$33.3
Cash Taxes	\$10.0 - \$15.0	\$10.0 - \$15.0	\$3.5	\$8.0	(\$1.3)

⁽¹⁾ Cash Interest is a supplementary financial measure. See Non-IFRS and Other Financial Measures on page 36.

When comparing 2022's Adjusted EBITDA guidance range with the actual Adjusted EBITDA for 2021, it should be noted that 2021 included approximately \$14.2 million of EBITDA relating to the KCI and vaccine adjuvants businesses prior to their sale in November 2021 and a net recovery of \$17.7 million relating to the NATO Lawsuit settled during the fourth quarter of 2021.

Our guidance is based on numerous assumptions. Certain key assumptions that underpin the guidance are as follows:

- There will be no North American lockdowns or stay-at-home orders issued due to a resurgence of COVID-19 pandemic during 2022.
- None of the principal manufacturing facilities (as set out in our Annual Information Form) incurs significant unplanned downtime.

Key Assumptions	Updated 2022 Assumption	Prior 2022 Assumption	2021 Actual
Approximate North American MECU sales volumes	180,000	175,000	181,000
2022 average CMA NE Asia Caustic spot price index being higher per tonne than the 2021 average	US\$350	US\$285	N/A
Approximate North American production volumes of sodium chlorate	350,000	350,000	361,000
USD to CAD average foreign exchange rate	1.250	1.250	1.254
LTIP costs (in millions)	\$18.0 - \$23.0	\$15.0 - \$20.0	\$25.7

RISKS AND UNCERTAINTIES

There are a number of risks and uncertainties that warrant additional disclosure which are discussed in detail in our annual MD&A for the year ended December 31, 2021. Except as set out below, there have been no material changes to our business that require an update to the discussion of these risks and uncertainties.

Global, economic and political conditions

Adverse regional, U.S., Canadian and global market, economic and political conditions could have an adverse impact on our business, financial condition and/or results of operations, the extent of which is difficult to predict. The occurrence of war, conflicts or hostilities between countries, or threat of terrorist activities, and the responses to and results of these activities, including economic sanctions imposed or to be imposed as a result thereof, could give rise to new risks and exacerbate pre-existing risk factors, given that they could adversely impact the global economy and weaken business and consumer confidence. Such conflicts can cause or lead to increased financial and capital market volatility, broader geopolitical instability and armed conflicts, higher energy prices, increased inflationary pressures limiting consumer and business spending and increase our operating costs, increased disruptions in our supply chain and increased information security threats. Given the scope of our operations (including our operations, relationships and activities outside of North America), any of the above factors, including sanctions and other governmental actions, could affect the business, our financial condition and/or results of operations or cause the market value of our Units to decline. The extent to which international conflicts could impact us will depend on events that are difficult to predict, including the duration and extent of escalation of hostilities as well as the international response to the crisis.

SIGNIFICANT JUDGMENTS AND SOURCES OF ESTIMATION UNCERTAINTY

The preparation of the condensed consolidated interim financial statements in conformity with IFRS requires management to make judgments and estimates that affect the application of accounting policies and the reported amounts of assets, liabilities, income and expenses. Actual results may differ from these estimates.

Estimates and underlying assumptions are reviewed on an ongoing basis. Revisions to accounting estimates are recognized in the period in which the estimates are revised and in any future periods affected.

Significant judgments

Information about judgments that have a significant risk of resulting in a material adjustment within the next financial year are discussed in detail in our MD&A for the year ended December 31, 2021. There have been no material changes to our business that require an update to the discussion of these significant judgments.

Key Sources of Estimation Uncertainty

Information about assumptions and estimation uncertainties that have a significant risk of resulting in a material adjustment within the next financial year are discussed in detail in our MD&A for the year ended December 31, 2021. There have been no material changes to our business that require an update to the discussion of these sources of estimation uncertainty.

STANDARDS AND INTERPRETATIONS

Standards and interpretations not yet adopted:

IASB has issued the following new standards and amendments to existing standards that will become effective in future years.

- Amendments to IAS 1, *Presentation of Financial Statements* and IFRS Practice Statement 2, *Making Materiality Judgments Disclosure of Accounting Policies*, requiring entities to disclose material, instead of significant, accounting policy information (effective for annual periods beginning on or after January 1, 2023).
- Amendments to IAS 1, Presentation of Financial Statements Classification of Liabilities as Current or Noncurrent, clarifying requirements for the classification of liabilities as non-current (effective for annual periods beginning on or after January 1, 2023 however, the IASB has proposed to defer the effective date to no earlier than January 1, 2024).
- Amendments to IAS 8, Accounting Policies Changes in Accounting Estimates and Errors Definition of Accounting Estimates, introducing a new definition for accounting estimates (effective for annual periods beginning on or after January 1, 2023).
- Amendments to IAS 12, Income Taxes Deferred Tax related to Assets and Liabilities arising from a Single Transaction, narrowing the scope of the initial recognition exemption so that it does not apply to transactions that give rise to equal taxable and deductible temporary differences (effective for annual periods beginning on or after January 1, 2023).
- Amendments to IFRS 17, Insurance Contracts a replacement of IFRS 4, Insurance Contracts, that aims to
 provide consistency in the application of accounting for insurance contracts (effective for annual periods
 beginning on or after January 1, 2023).

We are assessing the impacts, if any, the amendments to existing standards will have on its condensed consolidated interim financial statements.

DISCLOSURE CONTROLS AND PROCEDURES AND INTERNAL CONTROLS OVER FINANCIAL REPORTING

We maintain a set of disclosure controls and procedures designed to ensure that information required to be disclosed in the reports that the Fund publicly files is recorded, processed, summarized and reported within a timely manner and that such information is accumulated and communicated to our Management, including our CEO and CFO, as appropriate, to allow timely decisions regarding disclosure. Our CEO and CFO have evaluated our disclosure controls procedures as of June 30, 2022 through inquiry and review. Our CEO and CFO have concluded that, as at June 30, 2022, our design and implementation of the controls were effective.

We also maintain a system of internal controls over financial reporting designed under the supervision of our CEO and CFO to provide reasonable assurance regarding the reliability of financial reporting and the preparation of financial statements for external purposes in accordance with IFRS.

Our Management, including our CEO and CFO, is responsible for establishing and maintaining adequate internal control over financial reporting and evaluating its effectiveness. Management has used the COSO framework (2013) to evaluate the effectiveness of our internal control over financial reporting as of June 30, 2022. There have been no changes to the design of internal controls over financial reporting that occurred during the three and six months ended June 30, 2022 that have materially affected or are reasonably likely to materially affect the internal controls over financial reporting.

CAUTION REGARDING FORWARD-LOOKING STATEMENTS

This MD&A includes statements and information about our expectations for the future. When we talk about strategy, risks, plan and future financial and operating performance, or other things that have not taken place, we are making statements that are considered forward-looking information or forward-looking statements under Canadian securities laws, including the Securities Act (Ontario).

Key things to understand about the forward-looking information in this MD&A:

- It typically includes words about the future, such as anticipate, continue, estimate, expect, expected, intend, may, will, intend, project, plan, should, believe and others (see examples below).
- · It represents our current views, and can change significantly.
- It is based on a number of material assumptions, including those we have listed below, which may prove to be incorrect.
- Actual results and events may be significantly different from what we expect, due to the risks associated with our business. We recommend you review other parts of this document, including Risks and Uncertainties on page 30, and our 2021 MD&A, which includes a discussion of material risks that could cause actual results to differ significantly from our current expectations. You can download a copy of the MD&A from our website (www.chemtradelogistics.com).

Forward-looking information is designed to help you understand management's current views of our near and longerterm prospects, and it may not be appropriate for other purposes. We will not necessarily update this information unless we are required to by securities laws.

Examples of forward-looking information in this MD&A

This MD&A contains statements about our future expectations for:

- our ability to receive proceeds for the buildings to be constructed at the Augusta, GA site;
- our ability to sell our North Vancouver, BC land and to continue to operate our facility there using a saleleaseback arrangement;
- the expected closure date for our Beauharnois, QC facility and our ability to move its volumes to our Brandon, MB and Prince George, BC facilities;
- our ability to construct a 100,000 MT electronic grade sulphuric acid plant and its expected start-up date;
- the effect of changes in exchange rates and our ability to offset USD denominated debt;
- our ability to access tax losses and tax attributes;
- the tax characterization of planned distributions;
- sources, use, availability and sufficiency of cash flows;
- · long-term incentive compensation amounts and accruals;
- statements in the Financial Outlook section, including:
 - our expected adjusted EBITDA range for 2022;
 - the stated range of maintenance capital expenditures, lease payments, cash interest and cash taxes.

The forward-looking information contained in this MD&A includes the following material assumptions, among others:

- · certain key elements as set out in the Financial Outlook section, including
 - there being no significant North American lockdowns or stay-at-home orders issued due to a COVID-19 resurgence
 - there being no significant disruptions affecting Chemtrade's principal manufacturing facilities
 - the stated North American MECU sales volumes and sodium chlorate production volumes
 - the 2022 average CMA NE Asia caustic spot price index being higher than the 2021 average
 - the stated U.S. dollar foreign exchange rate
 - the stated LTIP costs
- no significant disruptions affect our operations, whether they arise from labour disruptions, supply disruptions, power disruptions, transportation disruptions, damage to equipment, or otherwise
- that we are able to sell products at prices consistent with current levels or in line with our expectations
- we are able to obtain products, raw materials, equipment, transportation, services and supplies in a timely manner to carry out our activities, and at prices consistent with current levels or in line with our expectations
- required regulatory approvals are received in a timely fashion
- the cost of regulatory and environmental compliance is consistent with current levels or in line with our expectations
- we are able to access tax losses and tax attributes
- · we are able to obtain financing on acceptable terms
- · currency, exchange and interest rates are consistent with current levels or in line with our expectations and
- the global economy performs as expected.

NON-IFRS AND OTHER FINANCIAL MEASURES

Non-IFRS Measures and non-IFRS ratios

Non-IFRS financial measures are financial measures disclosed by an entity that (a) depict historical or expected future financial performance, financial position or cash flow of an entity, (b) with respect to their composition, exclude amounts that are included in, or include amounts that are excluded from, the composition of the most directly comparable financial measure disclosed in the primary financial statements of the entity, (c) are not disclosed in the financial statements of the entity and (d) are not a ratio, fraction, percentage or similar representation. Non-IFRS ratios are financial measures disclosed by an entity that are in the form of a ratio, fraction, percentage or similar representation that has a non-IFRS financial measure as one or more of its components, and that are not disclosed in the financial statements of the entity.

These non-IFRS financial measures and non-IFRS ratios are not standardized financial measures under IFRS and, therefore, are unlikely to be comparable to similar financial measures presented by other entities. Management believes these non-IFRS financial measures and non-IFRS ratios provide transparent and useful supplemental information to help investors evaluate our financial performance, financial condition and liquidity using the same measures as management. These non-IFRS financial measures and non-IFRS ratios should not be considered as a substitute for, or superior to, measures of financial performance prepared in accordance with IFRS.

The following section outlines our non-IFRS financial measures and non-IFRS ratios, their compositions, and why management uses each measure. It includes reconciliations to the most directly comparable IFRS measures. Except as otherwise described herein, our non-IFRS financial measures and non-IFRS ratios are calculated on a consistent basis from period to period and are adjusted for specific items in each period, as applicable.

Distributable Cash after maintenance capital expenditures

Most directly comparable IFRS financial measure: Cash flows from operating activities

Definition: Distributable cash after maintenance capital expenditures is calculated as cash flow from operating activities less lease payments net of sub-lease receipts, maintenance capital expenditures and adjusting for cash interest and current taxes, and before decreases or increases in working capital.

Why we use the measure and why is it useful to investors: It provides useful information related to our cash flows including the amount of cash available for distribution to Unitholders, repayment of debt and other investing activities.

		111100 11101		<u> </u>	OIX IIIOIIIIIO OIIGGG					
(\$'000)	June	30, 2022	Ju	ne 30, 2021	June 30, 20	22	June 30, 2021			
Cash flows from operating activities	\$	83,976	\$	50,846	\$ 121,10	09	\$ 44,450			
(Less) Add:										
Lease payments net of sub-lease receipts		(12,586)		(12,671)	(25,4	42)	(25,699)			
(Decrease) increase in working capital		(23,984)		(3,075)	33,70	67	42,867			
Changes in other items (1)		4,708		1,714	14	41	1,267			
Maintenance capital expenditures		(26,196)		(15,583)	(40,38	88)	(23,770)			
Distributable cash after maintenance capital expenditures	\$	25,918	\$	21,231	\$ 89,18	87	\$ 39,115			

Three months ended

Six months ended

Distributable Cash after maintenance capital expenditures per unit

Definition: Distributable Cash after maintenance capital expenditures per unit is calculated as distributable cash after maintenance capital expenditures divided by the weighted average number of units outstanding.

Why we use the measure and why is it useful to investors: It provides useful information related to our cash flows including the amount of cash available for distribution to Unitholders, repayment of debt and other investing activities.

		Three mor	nth			ended		
(\$'000)		June 30, 2022		June 30, 2021		June 30, 2022	`	June 30, 2021
Distributable cash after maintenance capital expenditures	\$	25,918	\$	21,231	\$	89,187	\$	39,115
Divided by:								
Weighted average number of units outstanding	•	104,651,180)	103,374,452		104,500,067	9	9,545,069
Distributable cash after maintenance capital expenditures per unit	\$	0.25	\$	0.21	\$	0.85	\$	0.39

⁽¹⁾ Changes in other items relate to cash interest and current taxes.

Most directly comparable IFRS financial measures: Cash flows from operating activities and net loss

Definition: Excess cash flows over distributions paid is calculated as cash flows from operating activities less cash distributions paid. Excess earnings over distributions paid is calculated as net loss less cash distributions paid.

Why we use the measure and why is it useful to investors: We consider the amount of cash generated by the business in determining the amount of distributions available for payment to its Unitholders. In general, we do not take into account quarterly working capital fluctuations as these tend to be temporary in nature. We do not generally consider net earnings in setting the level of distributions as this is a non-cash metric and is not reflective of the level of cash flow that we can generate. This divergence is particularly relevant for us as we have a relatively high level of depreciation and amortization expenses, foreign exchange gains and losses, and deferred tax expenses and recoveries.

	Three mon	ths	ended	Six months ended					
(\$'000)	June 30, 2022	•	June 30, 2021	•	June 30, 2022	J	une 30, 2021		
Cash flows from operating activities	\$ 83,976	\$	50,846	\$	121,109	\$	44,450		
Net earnings (loss)	\$ 34,835	\$	(14,078)	\$	45,521	\$	(34,526)		
Cash distributions paid during period	\$ 13,306	\$	13,086	\$	26,659	\$	25,243		
Excess of cash flows from operating activities over cash distributions paid	\$ 70,670	\$	37,760	\$	94,450	\$	19,207		
Excess (shortfall) of net earnings (loss) over cash distributions paid	\$ 21,529	\$	(27,164)	\$	18,862	\$	(59,769)		

Total of Segments Measures

Total of segments measures are financial measures disclosed by an entity that (a) are a subtotal of two or more reportable segments, (b) are not a component of a line item disclosed in the primary financial statements of the entity, (c) are disclosed in the notes of the financial statements of the entity, and (d) are not disclosed in the primary financial statements of the entity.

The following section provides an explanation of the composition of the total of segments measures.

Most directly comparable IFRS financial measure: Net earnings (loss)

		Three mon	ths	<u>ended</u>	Six months ended						
(\$'000)		une 30, 2022		ne 30, 2021	June 30, 2022	June 30, 2021					
Net earnings (loss)	\$	34,835	\$	(14,078)	\$ 45,521	\$ (34,526)					
Add:											
Depreciation and amortization		53,229		60,571	105,430	122,964					
Net finance costs		9,801		19,122	38,646	40,620					
Income tax (recovery) expense		(3,287)		(6,615)	14,529	(15,211)					
Change in environmental liability		(66)		_	_	_					
Net (gain) loss on disposal and write-down of PPE		(18,282)		404	(18,351)	555					
(Gain) loss on disposal of assets held for sale		(238)		_	478	_					
Unrealized foreign exchange loss		5,737		5,760	3,308	6,190					
Adjusted EBITDA	\$	81,729	\$	65,164	\$ 189,561	\$ 120,592					

Supplementary Financial Measures

Supplementary financial measures are financial measures disclosed by an entity that (a) are, or are intended to be, disclosed on a periodic basis to depict the historical or expected future financial performance, financial position or cash flow of an entity, (b) are not disclosed in the financial statements of the entity, (c) are not non-IFRS financial measures, and (d) are not non-IFRS ratios.

The following section provides an explanation of the composition of those supplementary financial measures.

Maintenance capital expenditures

Represents capital expenditures that are required to sustain operations at existing levels and include major repairs and maintenance and plant turnarounds.

Non-maintenance capital expenditures

Represents capital expenditures that are: (a) pre-identified or pre-funded, usually as part of a significant acquisition and related financing; (b) considered to expand the capacity of our operations; (c) significant environmental capital expenditures that are considered to be non-recurring; or (d) capital expenditures to be reimbursed by a third party.

Cash Interest

Represents the interest expense on long-term debt, interest on Debentures, pension interest expense and interest income.

TERMS AND DEFINITIONS

Terms

AZ	Arizona
ВС	British Columbia
BEAT	Base Erosion and Anti-Abuse Tax
Board	Board of Trustees
CAD	Canadian Dollar
CEO	Chief Executive Officer
CERS	Canada Emergency Rent Subsidy
CEWS	Canada Emergency Wage Subsidy
CMA	Chemical Market Analytics by OPIS, a Dow Jones Company (formerly IHS Markit Base Chemical)
coso	Committee of Sponsoring Organizations of the Treadway Commission
CFO	Chief Financial Officer
GA	Georgia
HCI	Hydrochloric acid
IASB	International Accounting Standards Board
ISDA	International Swap and Derivatives Association
KCI	Potassium Chloride
LIBOR	London Interbank Offered Rate
LTIP	Long Term Incentive Plan
MB	Manitoba
MECU	MECU is a Metric Electrochemical Unit, consisting of 1.0 tonne of chlorine and 1.1 tonnes of caustic soda
МТ	Metric Tonne
NATO	North American Terminal Operations
PPE	Property, Plant and Equipment
PSU	Performance Share Unit
Q1	First Quarter
Q2	Second Quarter
QC	Quebec
Regen	Regenerated Acid Services
RSU	Restricted Share Unit
SIFT	Specified investment flow-through trust
SPPC	Sulphur Products and Performance Products
TSX	Toronto Stock Exchange
WSSC	Water Solutions and Specialty Chemicals
USD	U.S. Dollar

Definitions

Credit	Senior credit facilities
Facilities	We have \$442.750 principal array at 5.000/ of convertible unaccount at bordinated deboutings
Debentures	We have \$143,750 principal amount of 5.00% of convertible unsecured subordinated debentures
	outstanding (the "Fund 2016 5.00% Debentures"), which were redeemed during the first quarter of
	2022, \$201,115 principal amount of 4.75% of convertible unsecured subordinated debentures
	outstanding (the "Fund 2017 4.75% Debentures"), \$100,000 principal amount of 6.50% of
	convertible unsecured subordinated debentures outstanding (the "Fund 2019 6.50% Debentures"),
	\$86,250 principal amount of 8.50% of convertible unsecured subordinated debentures outstanding
	(the "Fund 2020 8.50% Debentures") and \$130,000 principal amount of 6.25% of convertible
	unsecured subordinated debentures outstanding (the "Fund 2021 6.25% Debentures").
LTIP costs	Corporate costs include LTIP expenses, which relate to the 2020 - 2022, 2021 - 2023 and 2022 -
	2024 LTIPs which we operate and pursuant to which we grant cash awards based on certain
	criteria. The 2020-2022 LTIP payout is payable at the beginning of 2023. The 2021 - 2022 LTIP
	payout is payable in the first quarter of 2024. The 2022 - 2024 LTIP payout is payable in the first
	quarter of 2025. The 2020 - 2022 and 2021 - 2023 LTIP awards have a performance based
	component and RSU component. The 2022 - 2024 LTIP awards have a performance based PSU
	component and a RSU component. The performance based component of the 2020 - 2022 and
	2021 - 2023 LTIP awards and performance based PSU component are based on return on
	investment capital improvement and total return to Chemtrade's Unitholders relative to the total
	return of companies comprising the S&P/TSX Dividend Composite Index. Total Unitholder return
	consists of changes in unit price and distributions paid to Unitholders over the course of the
	performance periods. The performance based PSU component under 2022 - 2024 LTIP awards is
	also based on Environmental, Social and Governance goals to be achieved by the end of
	performance period. The RSU component of the LTIP awards is a phantom plan which is payable
	in cash at the end of the performance period. The nature of these calculations makes it difficult to
	forecast the amount of LTIP expenses that will be recorded in any period, as it is based upon a
	valuation model which considers several variables.

OTHER

Additional information concerning Chemtrade, including the Annual Information Form, is filed on SEDAR and can be accessed at www.sedar.com.

Condensed Consolidated Interim Statements of Financial Position (In thousands of Canadian dollars) (Unaudited)

	Notes	June 30, 2022	December 31, 2021
ASSETS			
Current assets			
Cash and cash equivalents		\$ 23,341	\$ 13,908
Trade and other receivables		139,337	96,371
Inventories		136,715	111,742
Income taxes receivable		3,456	1,433
Prepaid expenses and other assets		9,026	7,520
Total current assets		311,875	230,974
Non-current assets			
Property, plant and equipment		917,224	940,574
Right-of-use assets		125,035	140,435
Other assets		23,938	7,316
Intangible assets		590,124	604,573
Deferred tax assets	14	106,679	125,098
Total non-current assets		1,763,000	1,817,996
Total assets		\$ 2,074,875	\$ 2,048,970
LIABILITIES AND UNITHOLDERS' EQUITY			
Current liabilities			
Trade and other payables		\$ 282,243	\$ 229,985
Distributions payable	8	5,267	5,232
Provisions	5	20,242	11,535
Lease liabilities		43,856	47,211
Convertible unsecured subordinated debentures	7	_	143,894
Total current liabilities		351,608	437,857
Non-current liabilities			
Long-term debt	6	498,305	373,531
Convertible unsecured subordinated debentures	7	515,988	526,279
Other long-term liabilities		14,360	40,527
Long-term lease liabilities		90,663	100,863
Employee benefits		20,834	25,260
Provisions	5	127,155	146,048
Deferred tax liabilities	14	17,963	18,757
Total non-current liabilities		1,285,268	1,231,265
Total liabilities		1,636,876	1,669,122
Unitholders' equity			
Units	8	1,546,408	1,541,583
Contributed surplus		9,720	9,720
Deficit		(1,361,716)	(1,379,076)
Accumulated other comprehensive income		243,587	207,621
Total unitholders' equity		437,999	379,848
Total liabilities and unitholders' equity		\$ 2,074,875	\$ 2,048,970

For subsequent events, see Note 17.

Condensed Consolidated Interim Statements of Comprehensive Income (In thousands of Canadian dollars, except per unit amounts) (Unaudited)

				ths ended 30,		hs ended e 30,
	Notes	20	22	2021	2022	2021
Revenue	10	\$ 446,3	72	\$ 337,270	\$ 836,717	\$ 649,710
Cost of sales and services	4,13	(366,4	76)	(313,003)	(678,002)	(604,514)
Gross profit		79,8	96	24,267	158,715	45,196
Selling and administrative expenses	11	(38,5	47)	(25,838)	(60,019)	(54,313)
Operating income (loss)		41,3	49	(1,571)	98,696	(9,117)
Net finance costs	12	(9,8	01)	(19,122)	(38,646)	(40,620)
Income (loss) before income tax		31,5	48	(20,693)	60,050	(49,737)
Income tax (expense) recovery	14					
Current		(4,3	15)	779	(8,044)	1,291
Deferred		7,6	02	5,836	(6,485)	13,920
		3,2	87	6,615	(14,529)	15,211
Net earnings (loss)		\$ 34,8	35	\$ (14,078)	\$ 45,521	\$ (34,526)
Other comprehensive (loss) income						
Items that may subsequently be reclassified to earnings:						
(Loss) gain on net investment hedge of foreign operations, net of tax recovery of \$1,762 and \$1,225 (2021 - recovery of \$460 and expense of \$647)	6,14	(12,1	14)	9,072	(8,454)	16,551
Foreign currency translation differences for foreign operations, net of tax expense of nil (2021 - nil)		24,3	39	(7,436)	15,369	(18,475)
Effective portion of change in the fair value of cash flow hedges, net of tax expense of \$1,071 and \$4,380 (2021 - expense of \$56 and \$1,121)		3,3	12	34	12,929	3,100
Cash flow hedges reclassified to earnings (2021 - net of tax expense of \$437 and \$437)	12		_	1,270	_	1,270
Items that will not be reclassified to earnings:						
Defined benefit plan adjustments, net of tax recovery of \$25 and tax expense of \$2,631 (2021 - expense of \$1,692 and \$6,348)		(4,3	80)	4,924	3,358	19,083
Change in fair value of convertible debentures due to own credit risk, net of tax expense of \$14,198 and \$5,512 (2021 - recovery of \$5,417 and \$19,690)	7	2,7	64	(16,058)	16,122	(63,986)
Other comprehensive income (loss)		13,9		(8,194)		(42,457)
Total comprehensive income (loss)		\$ 48,7				
Net earnings (loss) per unit	8			•		
Basic net earnings (loss) per unit		\$ 0.	33	\$ (0.14)	\$ 0.44	\$ (0.35)
Diluted net earnings (loss) per unit		\$ 0.	18	\$ (0.14)	\$ 0.44	\$ (0.35)

Condensed Consolidated Interim Statements of Changes in Unitholders' Equity (In thousands of Canadian dollars, except per unit amounts) (Unaudited)

	Notes	Units	С	ontributed surplus	Deficit	t	Cumulative translation account*	1	Inrealized (gains) losses on cash flow and net vestment hedges*	0	Change in air value of convertible debentures ue to credit risk*	un	Total itholders' equity
Balance at January 1, 2022		\$ 1,541,583	\$	9,720 \$	(1,379,076)	\$	157,393	\$	13,329	\$	36,899	\$	379,848
Issuance of units under the Distribution Reinvestment Plan ("DRIP")	8	4,825		_	_		_		_		_		4,825
Net earnings		_		_	45,521		_		_		_		45,521
Other comprehensive income		_		_	3,358		15,369		4,475		16,122		39,324
Distributions	8	_		_	(31,519)		_		_		_		(31,519)
Balance at June 30, 2022		\$ 1,546,408	\$	9,720 \$	(1,361,716)	\$	172,762	\$	17,804	\$	53,021	\$	437,999
	Notes	Units	С	ontributed surplus	Deficit	_	Cumulative translation account*	1	Inrealized (gains) losses on cash flow and net vestment hedges*	0	Change in air value of convertible debentures ue to credit risk*	un	Total hitholders' equity
Balance at January 1, 2021		\$ 1,465,029	\$	9,720 \$	(1,101,455)	\$	160,953	\$	(12,700)	\$	84,268	\$	605,815
Issuance of units for cash, net of transaction costs	8	67,586		_	_		_		_		_		67,586
Issuance of units under the DRIP	8	4,376		_	_		_		_		_		4,376
Net loss		_		_	(34,526)		_		_		_		(34,526)
Other comprehensive income (loss)		_		_	19,083		(18,475)		20,921		(63,986)		(42,457)
Distributions	8				(30,145)								(30,145)
Balance at June 30, 2021		\$ 1,536,991	\$	9,720 \$	(1,147,043)	\$	142,478	\$	8,221	\$	20,282	\$	570,649

^{*} Accumulated other comprehensive income.

Condensed Consolidated Interim Statements of Cash Flows (In thousands of Canadian dollars) (Unaudited)

		Ι	hree mon June	nths ended	Six month June	
	Notes		2022	2021	2022	<u>30,</u> 2021
Cash flows from operating activities:						
Net earnings (loss)		\$	34,835	\$ (14,078)	\$ 45,521	\$ (34,526)
Adjustments for:						
Depreciation and amortization	13		53,229	60,571	105,430	122,964
Net (gain) loss on disposal and write-down of property, plant and equipment ("PPE")	4		(18,282)	404	(18,351)	555
Adjustment to net proceeds from assets sold	•		(238)		478	_
Change in environmental liability			(66)		_	_
Income tax expense (recovery)	14		(3,287)		14,529	(15,211)
Net finance costs	12		9,801	19,122	38,646	40,620
Unrealized foreign exchange loss			5,737	5,760	3,308	6,190
			81,729	65,164	189,561	120,592
Decrease (Increase) in working capital			23,984	3,075	(33,767)	
Interest paid			(13,297)	·		
Interest received			594	106	990	331
Net income tax (paid) refunded			(9,034)	(640)	(10,035)	455
Net cash flows from operating activities			83,976	50,846	121,109	44,450
Cash flows from investing activities:						
Additions to PPE			(27,709)	(16,557)	(43,877)	(25,326)
Net proceeds from disposal of assets	4		12,494	_	12,494	_
Net cash flows used in investing activities			(15,215)	(16,557)	(31,383)	(25,326)
Cash flows from financing activities:						
Distributions to unitholders, net of distributions reinvested	8		(13,306)	(13,086)	(26,659)	(25,243)
Repayment of convertible debentures	7		_	_	(143,750)	_
Issuance of units	8		_	_	_	70,070
Transaction costs related to the issuance of units	8		_	_	_	(3,672)
Repayment of lease liability, net of sub-lease receipts			(12,586)	(12,671)	(25,442)	(25,699)
Net change in revolving credit facility	6		(39,642)			(31,938)
Financing transaction costs	6		_	(584)	_	(584)
Net cash flows used in financing activities			(65,534)	(31,834)	(80,662)	(17,066)
Increase in cash and cash equivalents			3,227	2,455	9,064	2,058
Cash and cash equivalents, beginning of the period			19,531	11,978	13,908	12,511
Effect of exchange rates on cash held in foreign currencies			583	(138)	369	(274)
Cash and cash equivalents, end of the period		\$	23,341	\$ 14,295	\$ 23,341	\$ 14,295

Notes to Condensed Consolidated Interim Financial Statements (In thousands of Canadian dollars, except per unit amounts) (Unaudited)

Three and six months ended June 30, 2022 and 2021

1. CORPORATE INFORMATION:

Chemtrade Logistics Income Fund (the "Fund") is a publicly listed Income Trust formed in Ontario, Canada and its units are listed on the Toronto Stock Exchange ("TSX"). The term "Chemtrade" refers to the Fund and its consolidated subsidiaries. Chemtrade commenced operations on July 18, 2001 when it completed an initial public offering. Chemtrade operates a diversified business providing industrial chemicals and services to customers in North America and around the world. Chemtrade is one of North America's largest suppliers of sulphuric acid, spent acid processing services, inorganic coagulants for water treatment, sodium chlorate, sodium nitrite, sodium hydrosulphite, and phosphorus pentasulphide. Chemtrade is a leading regional supplier of sulphur, chlor-alkali products, liquid sulphur dioxide and zinc oxide. Additionally, Chemtrade provides industrial services such as processing by-products and waste streams. Chemtrade operates in two reportable segments: Sulphur and Water Chemicals ("SWC") and Electrochemicals ("EC"). In addition to the above two reportable segments, Chemtrade discloses results of corporate activities separately. For additional information regarding Chemtrade's reportable segments, see note 16.

Chemtrade is an entity domiciled in Canada. The head office, principal address, and registered and records office of the Fund are located at 155 Gordon Baker Road, Suite 300, Toronto, Ontario, M2H 3N5.

Chemtrade's condensed consolidated interim financial statements include all of its controlled subsidiaries and have been prepared on a going concern basis, which contemplates the realization of assets and settlements of liabilities in the normal course of business.

2. BASIS OF PREPARATION:

(a) Statement of compliance:

These condensed consolidated interim financial statements have been prepared in accordance with International Accounting Standards ("IAS") 34, Interim Financial Reporting as issued by International Accounting Standards Board ("IASB"), using the same accounting policies and standards as were used for Chemtrade's 2021 annual consolidated financial statements. Certain amendments and interpretations apply for the first time in 2022, but do not have an impact on these condensed consolidated interim financial statements.

These condensed consolidated interim financial statements should be read in conjunction with Chemtrade's 2021 annual consolidated financial statements.

Notes to Condensed Consolidated Interim Financial Statements (In thousands of Canadian dollars, except per unit amounts) (Unaudited)

Three and six months ended June 30, 2022 and 2021

2. BASIS OF PREPARATION (continued):

The condensed consolidated interim financial statements were authorized for issue by the Board of Trustees (the "Board") on August 10, 2022.

(b) Basis of measurement:

The condensed consolidated interim financial statements have been prepared on the historical cost basis, except for the following material items in the condensed consolidated interim statements of financial position:

- Derivative financial instruments are measured at fair value;
- Convertible unsecured subordinated debentures are measured at fair value;
- Liabilities for cash settled share-based payment arrangements are measured at fair value;
- The defined benefit liability is recognized as the present value of the defined benefit obligation net of the fair value of the plan assets; and
- Deferred tax assets and liabilities are measured at the tax rates that are expected to be applied to temporary differences when they reverse.

(c) Presentation currency:

These condensed consolidated interim financial statements are presented in thousands of Canadian dollars, except for net earnings (loss) per unit information which is presented in Canadian dollars.

Notes to Condensed Consolidated Interim Financial Statements (In thousands of Canadian dollars, except per unit amounts) (Unaudited)

Three and six months ended June 30, 2022 and 2021

3. SIGNIFICANT ACCOUNTING POLICIES:

(a) Standards and interpretations not yet adopted:

The IASB has issued the following new standards and amendments to existing standards that will become effective in future years.

- Amendments to IAS 1, Presentation of Financial Statements Disclosure of Accounting Policies, requiring entities to disclose material, instead of significant, accounting policy information (effective for annual periods beginning on or after January 1, 2023).
- Amendments to IAS 1, Presentation of Financial Statements Classification of Liabilities as Current or Non-current, clarifying requirements for the classification of liabilities as non-current (effective for annual periods beginning on or after January 1, 2023, however, the IASB has proposed to defer the effective date to no earlier than January 1, 2024).
- Amendments to IAS 8, Accounting Policies Changes in Accounting Estimates and Errors, clarifying the definition of "accounting policies" and "accounting estimates" (effective for annual periods beginning on or after January 1, 2023).
- Amendments to IAS 12, Income Taxes Deferred Tax related to Assets and Liabilities arising from a Single Transaction, narrowing the scope of the initial recognition exemption so that it does not apply to transactions that give rise to equal and offsetting temporary differences (effective for annual periods beginning on or after January 1, 2023).
- Amendments to IFRS 17, Insurance Contracts a replacement of IFRS 4, Insurance Contracts, that aims to provide consistency in the application of accounting for insurance contracts (effective for annual periods beginning on or after January 1, 2023).

Chemtrade is assessing the impacts, if any, the amendments to existing standards will have on its condensed consolidated interim financial statements.

Notes to Condensed Consolidated Interim Financial Statements (In thousands of Canadian dollars, except per unit amounts) (Unaudited)

Three and six months ended June 30, 2022 and 2021

4. PROPERTY, PLANT AND EQUIPMENT:

On April 4, 2022, Chemtrade completed the sale of an idled acid plant in Augusta, GA. The details of the sale are as follows:

	Total
Net cash proceeds (US\$9,985)	\$ 12,494
Non-cash proceeds (1) - Acid supply contract (US\$1,362)	1,762
- Fair value of buildings to be completed in the future (US\$2,502)	3,236
Total Proceeds (US\$13,849)	17,492
Net carrying amount of PPE sold (US\$58)	(74)
Gain on sale recorded in cost of sales and services (US\$13,791)	\$ 17,418

⁽¹⁾ Non-cash proceeds are included in Other assets in the Condensed Consolidated Interim Statement of Financial Position as at June 30, 2022.

5. PROVISIONS:

Onerous contracts

As a result of the continued decline in sodium chlorate demand, Chemtrade decided to close its sodium chlorate facility in Beauharnois, QC, which it expects will be completed by the end of 2022. The volumes from the facility will be absorbed by its Brandon, MB and Prince George, BC facilities and by supply from another chlorate producer. During the second quarter of 2022, Chemtrade recorded an expense of \$3,941 (2021 - nil) related to the provisions for an onerous contract in cost of sales and services, of which \$2,627 (December 31, 2021 - nil) is included in current portion of provisions and \$1,314 (December 31, 2021 - nil) is included in non-current portion of provisions as at June 30, 2022.

Notes to Condensed Consolidated Interim Financial Statements (In thousands of Canadian dollars, except per unit amounts) (Unaudited)

Three and six months ended June 30, 2022 and 2021

6. LONG-TERM DEBT:

Changes in long-term debt are as follows:

	(US\$	Revolving credit denominated) ⁽¹⁾	Revolving cred (Cdn\$ denominated)	lit (1)		Total
Maturity	Dec	cember 24, 2026	December 24, 202	26		
Credit limit US\$ (2)		650,000			65	0,000
Drawn US\$		363,000			36	3,000
Balance at January 1, 2022	\$	370,026	\$ 3,50	5 \$	37	3,531
Net change		87,679	27,51	0	11:	5,189
Loss on net investment hedge of foreign operations		9,679	-	_	9	9,679
Foreign exchange rate changes		(94)	-	_		(94)
Balance at June 30, 2022	\$	467,290	\$ 31,01	5 5	49	8,305

⁽¹⁾ At June 30, 2022, Chemtrade had committed a total of \$19,367 of the revolving credit facility towards standby letters of credit.

In December 2021, Chemtrade amended certain terms of its Credit Facilities by converting the entire facility into a revolving credit facility, reducing the facility size by US\$200,000 and extending the maturity of the facility to December 24, 2026. Chemtrade also amended its covenant package and pricing to pre-pandemic levels.

In June 2022, Chemtrade amended certain terms of its Credit Facilities to allow for the investment in a joint arrangement with privately held Kanto Group and to recognize any cash distributions received from this joint arrangement in the calculation of EBITDA for debt covenant purposes. For additional information, see note 17.

	(L	Term bank debt IS\$ denominated)	(L	Revolving credit JS\$ denominated) ⁽¹⁾	(Cc	Revolving credit dn\$ denominated) ⁽¹⁾	Т	ransaction costs	Total
Maturity		October 24, 2024		October 24, 2024		October 24, 2024			
Credit limit US\$ (2)		325,000		525,000					850,000
Drawn US\$		325,000		218,357					543,357
Balance at January 1, 2021	\$	413,563	\$	328,692	\$	39,000	\$	(4,341)	\$776,914
Net change		_		(49,478)		17,540			(31,938)
Gain on net investment hedge of foreign operations		(10,628)		(6,570)		_		_	(17,198)
Foreign exchange rate changes		_		(1,925)		_		_	(1,925)
Financing transaction costs ⁽³⁾		_		_		_		(584)	(584)
Accretion expense on financing transaction costs		_		_		_		579	579
Balance at June 30, 2021	\$	402,935	\$	270,719	\$	56,540	\$	(4,346)	\$725,848

⁽¹⁾ At June 30, 2021, Chemtrade had committed a total of \$18,611 of the revolving credit facility towards standby letters of credit.

⁽²⁾ At June 30, 2022, Cdn\$ limit of the senior credit facilities ("Credit Facilities") was \$836,745.

⁽²⁾ At June 30, 2021, Cdn\$ limit of the Credit Facilities was \$1,053,830, consisting of a term bank debt of \$402,935 and a revolving credit facility of \$650,895.

⁽³⁾ In May 2021, Chemtrade modified certain terms of its Credit Facilities including negotiating an amended covenant package on its Credit Facilities to provide Chemtrade with additional covenant room until 2023. The transaction costs related to the modification were deferred and were being amortized to finance costs in comprehensive income using the effective interest method.

Notes to Condensed Consolidated Interim Financial Statements (In thousands of Canadian dollars, except per unit amounts) (Unaudited)

Three and six months ended June 30, 2022 and 2021

6. LONG-TERM DEBT (continued):

The Credit Facilities are secured by substantially all of Chemtrade's assets. At June 30, 2022, the weighted average effective interest rate of the facilities was 3.4% (December 31, 2021 - 4.4%). Interest rates on the Credit Facilities are based on US LIBOR and Canadian Bankers' Acceptance rates, adjusted by Chemtrade's credit spread.

Chemtrade is subject to certain covenants pursuant to its Credit Facilities, which include a Net Debt to EBITDA ratio and an Interest Coverage ratio (as such terms are defined in the credit agreement). Chemtrade monitors these ratios and reports them to its lenders on a quarterly basis. As at June 30, 2022 and December 31, 2021, Chemtrade was in compliance with all covenants.

7. CONVERTIBLE UNSECURED SUBORDINATED DEBENTURES:

Changes in convertible unsecured subordinated debentures are as follows:

	Con	tures ⁽¹⁾				
	Fund 2016 5.00% Debentures	Fund 2017 4.75% Debentures	Fund 2019 6.50% Debentures	Fund 2020 8.50% Debentures	Fund 2021 6.25% Debentures	Total
Maturity	August 31, 2023	May 31, 2024	October 31, 2026	September 30, 2025	August 31, 2027	
Interest rate	5.00 %	4.75 %	6.50 %	8.50 %	6.25 %	
Principal outstanding at January 1, 2022	143,750	201,115	100,000	86,250	130,000	661,115
Principal outstanding at June 30, 2022		201,115	100,000	86,250	130,000	517,365
Balance at January 1, 2022	143,894	197,796	101,150	97,463	129,870	670,173
Redemption (2)	(143,750)	_	_	_	_	(143,750)
Change in fair value recognized in profit or loss	(144)	(14,809)	(9,309)	1,071	34,390	11,199
Change in fair value due to own credit risk $^{(3)}$	_	11,089	5,159	(2,322)	(35,560)	(21,634)
Balance at June 30, 2022	_	194,076	97,000	96,212	128,700	515,988

⁽¹⁾ The Fund 2016 5.00% Debentures, the Fund 2017 4.75% Debentures, the Fund 2019 6.50% Debentures, the Fund 2020 8.50% Debentures and the Fund 2021 6.25% Debentures are collectively referred to as the "Debentures". Chemtrade has designated the Debentures as financial liabilities at fair value through profit or loss.

⁽²⁾ During the first quarter of 2022, Chemtrade redeemed all of the outstanding Fund 2016 5.00% Debentures for their par value, including accrued interest for a total of \$146,645. Chemtrade used the net proceeds from the Fund 2021 6.25% Debentures offering and a portion of its Credit Facilities to fund the redemption.

⁽³⁾ The change in fair value of the Debentures due to Chemtrade's own credit risk has been presented in other comprehensive income, net of taxes, rather than net earnings (loss).

Notes to Condensed Consolidated Interim Financial Statements (In thousands of Canadian dollars, except per unit amounts) (Unaudited)

Three and six months ended June 30, 2022 and 2021

7. CONVERTIBLE UNSECURED SUBORDINATED DEBENTURES (continued):

	Convertible	e unsecured s	ubordinated d	ebentures ⁽¹⁾	
	Fund 2016 5.00% Debentures	Fund 2017 4.75% Debentures	Fund 2019 6.50% Debentures	Fund 2020 8.50% Debentures	Total
Maturity	August 31, 2023	May 31, 2024	October 31, 2026	September 30, 2025	
Interest rate	5.00 %	4.75 %	6.50 %	8.50 %	
Principal outstanding at January 1, 2021	143,750	201,115	100,000	86,250	531,115
Principal outstanding at June 30, 2021	143,750	201,115	100,000	86,250	531,115
Balance at January 1, 2021	126,500	156,870	78,000	84,525	445,895
Change in fair value recognized in profit or loss	2,716	2,308	(1,842)	(1,237)	1,945
Change in fair value due to own credit risk (1)	14,174	35,904	22,442	11,156	83,676
Balance at June 30, 2021	143,390	195,082	98,600	94,444	531,516

⁽¹⁾ The change in fair value of the Debentures due to Chemtrade's own credit risk has been presented in other comprehensive income, net of taxes, rather than net earnings (loss).

For the three and six months ended June 30, 2022, interest expense of \$7,856 and \$16,113, respectively, (2021 - \$7,608 and \$15,170, respectively) relating to the Debentures was recognized in net finance costs.

Notes to Condensed Consolidated Interim Financial Statements (In thousands of Canadian dollars, except per unit amounts) (Unaudited)

Three and six months ended June 30, 2022 and 2021

8. UNITS AND OTHER COMPONENTS OF EQUITY:

(a) Units:

Chemtrade has authorized an unlimited number of units. Chemtrade's units have no par value. The following table presents the number of units outstanding:

	202	22	202	21	
	Number of Units	Amount	Number of Units	Amount	
Balance – January 1	104,222,562	\$ 1,541,583	93,169,158	\$ 1,465,029	
Issuance of units for cash	_	_	9,800,000	70,070	
Issuance costs, net of tax recovery of \$1,188	_	_	_	(2,484)	
Issuance of units under the DRIP	625,480	4,825	616,186	4,376	
Balance – June 30	104,848,042	\$1,546,408	103,585,344	\$ 1,536,991	

On March 10, 2021, Chemtrade completed an equity offering of 9,800,000 units at a price of \$7.15 per unit, resulting in total gross proceeds of \$70,070. Chemtrade incurred issuance costs of \$2,484, net of tax recovery of \$1,188, which included underwriters' fees and other expenses relating to the offering. Proceeds from the offering were used to repay outstanding indebtedness under the Credit Facilities and for general trust purposes.

(b) Distributions:

Distributions paid for the three and six months ended June 30, 2022 were \$15,766 and \$31,484, respectively, (2021 - \$15,575 and \$29,619, respectively) or \$0.15 and \$0.30 per unit, respectively, (2021 - \$0.15 and \$0.30 per unit, respectively). Of the distributions paid for the three and six months ended June 30, 2022, \$13,306 and \$26,659, respectively, (2021 - \$13,086 and \$25,243, respectively) were in cash and \$2,460 and \$4,825, respectively, (2021 - \$2,489 and \$4,376, respectively) were reinvested in additional units pursuant to the DRIP. All of Chemtrade's distributions are discretionary and subject to Board approval.

Distributions declared, including the DRIP bonus distributions for the three and six months ended June 30, 2022 were \$15,784 and \$31,519, respectively, (2021 - \$15,591 and \$30,145, respectively) or \$0.15 and \$0.30 per unit, respectively, (2021 - \$0.15 and \$0.30 per unit, respectively).

As at June 30, 2022, Chemtrade had \$5,267 distributions payable. On July 26, 2022, distributions of \$4,432 were paid in cash and \$835 were reinvested in additional units pursuant to the DRIP. On July 20, 2022, Chemtrade declared a cash distribution of \$0.05 per unit for the month of July 2022 payable on August 26, 2022 to Unitholders of record at the close of business on July 29, 2022.

Notes to Condensed Consolidated Interim Financial Statements (In thousands of Canadian dollars, except per unit amounts) (Unaudited)

Three and six months ended June 30, 2022 and 2021

8. UNITS AND OTHER COMPONENTS OF EQUITY (continued):

(c) Net earnings (loss) per unit:

Net earnings (loss) per unit has been calculated on the basis of the weighted average number of units outstanding. The following tables provide a breakdown of the numerator and denominator used in the calculation of net earnings (loss) per unit and diluted net earnings (loss) per unit:

	Three months ended June 30,		<u> </u>	Six months ende		
		2022	2021		2022	2021
Numerator						
Net earnings (loss)	\$	34,835	\$ (14,078)	\$	45,521	\$ (34,526)
Net interest and fair value adjustment on the Debentures (1)		(9,744)	_		_	_
Net fair value adjustment on deferred unit plan (2)		_	_		_	_
Diluted net earnings (loss)	\$	25,091	\$ (14,078)		45,521	\$ (34,526)

⁽¹⁾ For the three months ended June 30, 2021 and six months ended June 30, 2022 and 2021, the potential conversion of the Debentures have not been included as the effect on net earnings (loss) per unit would be anti-dilutive.

⁽²⁾ For the three and six months ended June 30, 2022 and 2021, the potential conversion of the deferred units have not been included as the effect on net earnings (loss) per unit would be anti-dilutive.

	Three mor	nths ended e 30,	Six months ended June 30,		
	2022 2021 2022			2021	
Denominator					
Weighted average number of units	104,651,180	103,374,452	104,500,067	99,545,069	
Weighted average Debentures dilutive units (1)	38,596,205	_	_	_	
Weighted average deferred unit plan dilutive units (2)	_		_	_	
Weighted average number of diluted units	143,247,385	103,374,452	104,500,067	99,545,069	

⁽¹⁾ For the three months ended June 30, 2021 and six months ended June 30, 2022 and 2021, the potential conversion of the Debentures have not been included as the effect on net earnings (loss) per unit would be anti-dilutive.

⁽²⁾ For the three and six months ended June 30, 2022 and 2021, the potential conversion of the deferred units have not been included as the effect on net earnings (loss) per unit would be anti-dilutive.

Notes to Condensed Consolidated Interim Financial Statements (In thousands of Canadian dollars, except per unit amounts) (Unaudited)

Three and six months ended June 30, 2022 and 2021

9. SHARE-BASED PAYMENTS:

Chemtrade operates a Long-term Incentive Plan ("LTIP"), which grants cash awards based on certain criteria. The 2020 - 2022 and 2021 - 2023 LTIP awards have a performance based component and a RSU component. The 2022 - 2024 LTIP awards have a performance based PSU component and a RSU component. The performance based component of the 2020 - 2022 and 2021 - 2023 LTIP awards and performance based PSU component of the 2022-2024 LTIP are based on return on investment capital improvement and total return to Chemtrade's Unitholders relative to the total return of companies comprising the S&P/TSX Dividend Composite Index. Total Unitholder return consists of changes in unit price and distributions paid to Unitholders over the course of the performance periods. The performance based PSU component under 2022 - 2024 LTIP awards is also based on Environmental, Social and Governance goals to be achieved by the end of the performance period. The RSU component of the LTIP awards is a phantom plan which is payable in cash at the end of the performance period.

As at June 30, 2022, a liability of \$43,121 (December 31, 2021 - \$39,492) has been recorded, of which \$33,418 (December 31, 2021 - \$13,047) is included in trade and other payables and \$9,703 (December 31, 2021 - \$26,445) is included in other long-term liabilities. For the three and six months ended June 30, 2022, Chemtrade recorded an expense of \$6,030 and \$10,266, respectively, (2021 - \$3,332 and \$8,981, respectively) in selling and administrative expenses related to the fair value adjustments on the LTIP.

The following RSUs under these plans are outstanding:

Num	ber	of	ria	hts
114111	~~:	•		

	2022	2021
Balance – January 1	3,596,918	3,700,080
Grants – new grants	808,820	679,070
 distribution equivalents 	135,726	111,754
Forfeitures	(5,569)	(4,636)
Settlements	(1,153,047)	(990,636)
Balance – June 30	3,382,848	3,495,632

Notes to Condensed Consolidated Interim Financial Statements (In thousands of Canadian dollars, except per unit amounts) (Unaudited)

Three and six months ended June 30, 2022 and 2021

9. SHARE-BASED PAYMENTS (continued):

The following PSUs under these plans are outstanding:

	Number of rights
	2022
Balance – January 1	_
Grants – new grants	720,300
 estimated performance adjustment 	410,967
distribution equivalents	44,130
Balance – June 30	1,175,397

Chemtrade has in place a deferred unit plan ("DUP") for non-employee trustees and directors ("Participants"), pursuant to which the Participants can elect to take all or a portion of their compensation in the form of deferred units of Chemtrade, with the remainder as a cash payment. On May 14, 2020, the DUP was amended. Prior to the amendment, deferred units could be redeemed for cash or units of the Fund purchased on the secondary market. Following the amendment, deferred units are settled in units of the Fund issued from treasury or in cash at the Participant's request. Currently, the Participants are required to take a minimum of 50% of their compensation in the form of deferred units of Chemtrade. As at June 30, 2022, 633,629 deferred units at a value of \$5,139 were outstanding (December 31, 2021 - 569,017 deferred units at a value of \$4,239).

The following rights under the DUP are outstanding:

	Number o	f rights
	2022	2021
Balance – January 1	569,017	556,948
Grants – new grants	41,698	43,337
 distribution equivalents 	22,914	22,095
Settlements	_	(70,000)
Balance – June 30	633,629	552,380

Notes to Condensed Consolidated Interim Financial Statements (In thousands of Canadian dollars, except per unit amounts) (Unaudited)

Three and six months ended June 30, 2022 and 2021

9. SHARE-BASED PAYMENTS (continued):

Inputs for measurement of fair values

The inputs used in the measurement of the fair value of the share-based component of LTIP are as follows:

	June 30, 2022	December 31, 2021
Chemtrade units:		
Average base price Period-end unit price Average expected volatility	\$6.35 \$8.11 43.35%	\$7.37 \$7.40 48.61%
Average risk free interest rate Average expected remaining term	3.05% 1.50 years	0.89% 1.50 years

10. REVENUE:

The components of revenue are as follows:

	Three months ended June 30,			Six months ended June 30,		
		2022 2021			2022	2021
Sales of products	\$	397,333	\$	295,928	\$ 744,371	\$ 574,972
Processing services		49,039		41,342	92,346	74,738
Revenue	\$	446,372	\$	337,270	\$ 836,717	\$ 649,710

Notes to Condensed Consolidated Interim Financial Statements (In thousands of Canadian dollars, except per unit amounts) (Unaudited)

Three and six months ended June 30, 2022 and 2021

11. SELLING AND ADMINISTRATIVE EXPENSES:

The components of selling and administrative expenses are as follows:

	Three months ended June 30,				Six months ended June 30,			
		2022	2021		2022		2021	
Wages, salaries and benefits, including bonuses and other	\$	30,206	\$ 23,675	\$	58,180	\$	53,447	
Realized foreign exchange loss (gain)		1,983	(3,401))	(3,559)		(2,621)	
Unrealized foreign exchange loss		5,737	5,760		3,308		6,190	
Reserve for legal proceedings		_	_		781		1,091	
Depreciation (note 13)		621	775		1,309		1,828	
Government grants		_	(971))	_		(5,622)	
	\$	38,547	\$ 25,838	\$	60,019	\$	54,313	

Government grants

The Canada Emergency Wage Subsidy ("CEWS") was announced on March 27, 2020. Under this program, qualifying businesses could receive up to 75% of their employees' wages, with employers being encouraged to provide the remaining 25%.

The Canada Emergency Rent Subsidy ("CERS") provided rent and mortgage support to businesses affected by COVID-19. Under this program, businesses could claim a subsidy on eligible expenses (with a maximum amount of 65%) if they could demonstrate a revenue loss during the eligible claim periods.

During the three and six months ended June 30, 2022, Chemtrade did not claim CEWS and CERS and there were no outstanding receivables as of June 30, 2022 (December 31, 2021 - nil). During the three and six months ended June 30, 2021, Chemtrade received CEWS of \$460 and \$5,756, respectively, and CERS of \$321 and \$321, respectively.

Notes to Condensed Consolidated Interim Financial Statements (In thousands of Canadian dollars, except per unit amounts) (Unaudited)

Three and six months ended June 30, 2022 and 2021

12. NET FINANCE COSTS:

The components of net finance costs are as follows:

	Th		nths ended e 30,		ths ended ne 30,
		2022	2021	2022	2021
Interest expense on long-term debt	\$	5,277	\$ 8,724	\$ 11,031	\$ 17,989
Interest expense on convertible debentures (note 7)		7,856	7,608	16,113	15,170
Change in the fair value of convertible debentures (note 7)		(4,425)	(311)	11,199	1,945
Interest expense on lease liabilities		1,439	1,702	2,975	3,421
Change in the fair value of interest rate swaps prior to their redesignation as cash flow hedges		_	_	(1,901)	_
Ineffective portion of change in the fair value of cash flow hedges		(705)	(1,211)	(1,234)	(1,211)
Loss reclassified from other comprehensive income due to termination of original swaps		_	1,707	_	1,707
Accretion expense on financing transaction costs (note 6)		_	297	_	579
Accretion of provisions		780	478	1,107	878
Pension interest		173	234	346	473
Interest income		(594)	(106)	(990)	(331)
Net finance costs	\$	9,801	\$ 19,122	\$ 38,646	\$ 40,620

13. DEPRECIATION AND AMORTIZATION:

The components of depreciation expense of PPE and Right-of-use ("ROU") assets and amortization expense of intangible assets are as follows:

	1	<u>Three mor</u> <u>June</u>	nths ended e 30,	Six months ended June 30,			
		2022	2021	2022	2021		
Cost of sales and services:							
Depreciation expense on PPE	\$	31,239	\$ 32,426	\$ 61,214	\$ 66,231		
Depreciation expense on ROU assets		11,097	11,872	22,408	23,686		
Amortization expense		10,272	15,498	20,499	31,219		
Selling and administrative expenses (note 11):							
Depreciation expense on PPE		318	334	618	937		
Depreciation expense on ROU assets		303	441	691	891		
Total depreciation and amortization expense	\$	53,229	\$ 60,571	\$ 105,430	\$ 122,964		

Notes to Condensed Consolidated Interim Financial Statements (In thousands of Canadian dollars, except per unit amounts) (Unaudited)

Three and six months ended June 30, 2022 and 2021

14. INCOME TAXES:

Chemtrade is a mutual fund trust and a specified investment flow-through trust ("SIFT") for income tax purposes. Chemtrade is subject to current income taxes at the top marginal tax rate applicable to individuals of approximately 53.5% on all taxable income not distributed to Unitholders.

Chemtrade is also subject to current income taxes on all taxable income, other than dividends, earned from Canadian corporate and flow-through subsidiaries (other than Canadian subsidiaries that earn certain investment income) at a tax rate similar to the corporate tax rate.

Chemtrade will not be subject to tax on income received from non-Canadian subsidiaries, provided that the income is distributed to Unitholders during the year. Based on the current organization of Chemtrade and its subsidiaries, Chemtrade expects that its income distributed to Unitholders will not be subject to SIFT tax.

Income tax expense is recognized based on management's best estimate of the weighted average annual income tax rate expected for the full financial year applied to the pre-tax income of the interim period. Chemtrade calculates the consolidated estimated effective annual tax rate by determining the amount of current and deferred income taxes as a percentage of income before tax. Chemtrade's consolidated estimated effective tax rate for the three and six months ended June 30, 2022 was (10.4)% and 24.2%, respectively, (2021 - 32.0% and 30.6%, respectively), compared to a statutory rate of 25.3% (2021 - 25.6%).

The effective tax rate for the first six months of 2022 differs from the statutory tax rate primarily due to the deduction of taxable income distributed to Unitholders, differences in domestic corporate and trust tax rates, international income tax differences, including the U.S. Base Erosion and Anti-Abuse Tax and certain permanent differences. The difference in the effective tax rate for the second quarter of 2022 is due to the factors noted above as well as due to the reversal of valuation allowance for deferred tax assets associated with unrealized fair value losses on the Debentures.

Chemtrade is subject to tax audits from various tax authorities on an ongoing basis. As a result, from time to time, tax authorities may disagree with the positions and conclusions taken by Chemtrade in its tax filings or legislation could be amended or interpretations of current legislation could change, any of which events could lead to reassessments.

Notes to Condensed Consolidated Interim Financial Statements (In thousands of Canadian dollars, except per unit amounts) (Unaudited)

Three and six months ended June 30, 2022 and 2021

15. FINANCIAL INSTRUMENTS:

(a) Derivatives and hedging:

		June 3	0, 2022		Decembe	r 31, 2021
	Notional	Fair '	Value	Notional	Fair	Value
	Amount	Asset	Liability	Amount	Asset	Liability
Derivatives designated in a formal hedging relationship						
Interest rate swaps (1)	US\$ 325,000	\$ 10,464	_	_	_	_
Cash-settled unit swaps (1)	_	\$ 4,002	_	_	\$ 1,508	_
Derivatives not designated in a formal hedging relationship						
Interest rate swaps (1)	_	_	_	US\$ 325,000) <u> </u>	\$ 9,616
Foreign exchange contracts (1)(2)	_	_	\$ 608	_	\$ 1,070	_
Total		\$ 14,466	\$ 608		\$ 2,578	\$ 9,616

⁽¹⁾ Current portion of assets is included in Prepaid expenses and other assets, non-current portion of assets is included in Other assets, current portion of liabilities is included in Trade and other payables and non-current portion of liabilities is included in Other long-term liabilities in the Condensed Consolidated Interim Statements of Financial Position as of June 30, 2022 and December 31, 2021.

On January 24, 2019, Chemtrade entered into swap arrangements which fixed the LIBOR components of its interest rates on US\$175,000 of its outstanding term bank debt until December 2023. Chemtrade entered into additional swap arrangements which were effective August 24, 2019 and which fixed the LIBOR components of its interest rates on US\$150,000 of its outstanding term bank debt until December 2023. On April 24, 2020, Chemtrade entered into a swap arrangement which fixed the LIBOR components of its interest rates on up to US\$250,000 of its outstanding revolving credit under its long term debt until it expired on April 24, 2021. These swaps were formally designated as cash flow hedges at the date of inception and any changes in the fair value of the effective portion of the swaps were recognized in other comprehensive income.

During the first quarter of 2021, Chemtrade blended and extended its existing US\$175,000 and US\$150,000 interest rate swaps on its outstanding term bank debt. Effective March 24, 2021, the terms of these swaps were extended until October 2024 to align with the maturity date of the term bank debt. Chemtrade recognized the blend and extend as a termination of the original swaps and execution of new swaps. As a result, hedge accounting on the original swaps was discontinued prospectively. To continue the benefits of hedge accounting, Chemtrade designated the new blend and extend swaps in new hedge relationships. Since the interest payments that were being hedged are still expected to occur, the fair values of the original swaps as of the termination date will remain in accumulated other comprehensive income and reclassified into net earnings over the term of original swaps.

⁽²⁾ See below for notional amounts.

Notes to Condensed Consolidated Interim Financial Statements (In thousands of Canadian dollars, except per unit amounts) (Unaudited)

Three and six months ended June 30, 2022 and 2021

15. FINANCIAL INSTRUMENTS (continued):

On December 24, 2021, Chemtrade amended its credit agreement by converting the entire facility into a revolving credit facility. This resulted in the de-recognition of the term bank debt which had been designated as the hedged item for the purpose of hedge accounting. As a result of the amendment and de-designation of the hedged item, Chemtrade reclassified \$8,105 relating to the fair value of the effective portion of the swaps which were previously recorded in other comprehensive income to net earnings.

During the first quarter of 2022, Chemtrade re-designated its US\$175,000 and US\$150,000 interest rate swaps on its outstanding revolving credit facility to continue the benefits of hedge accounting. Effective January 1 and January 25, 2022, respectively, these swaps were formally designated as cash flow hedges and any changes in the fair value of the effective portion of the swaps are recognized in other comprehensive income.

Chemtrade hedges its investment in foreign operations that use the U.S. dollar as their functional currency by Chemtrade's U.S. dollar-denominated bank debt. Any foreign currency gains and losses arising from the U.S. dollar-denominated debt will be offset by the foreign currency gain or loss arising from the investment in the foreign operations. The gains and losses on the foreign currency translation of the designated amount of U.S. dollar-denominated debt and investment in foreign operations are recognized in other comprehensive income.

For the three and six months ended June 30, 2022, a foreign exchange loss of \$13,876 and \$9,679, respectively, (2021 - gain of \$8,612 and \$17,198, respectively) on the revaluation of the U.S. dollar-denominated debt related to this hedging strategy was recognized in other comprehensive income, net of tax.

During the third quarter of 2021, Chemtrade entered into cash-settled unit swap arrangements which fixed the unit price on a portion of the RSU component of its LTIP awards. During the first quarter of 2022, Chemtrade rolled over the hedged units maturing on March 31, 2022, into 2023, 2024 and 2025. In addition to a portion of the RSU component of its LTIP awards, these arrangements fixed the unit price of the PSU component of its 2022 - 2024 LTIP awards. The RSU component of the LTIP awards is a phantom plan which is payable in cash at the end of the performance period. The PSU component of the LTIP awards gives a right to the participants to receive cash payments upon the achievement of performance goals during the performance periods. The arrangements are based on a portion of RSUs and PSUs outstanding for all its existing LTIP awards. As at June 30, 2022, the notional number of units hedged was 2,686,416 with maturity dates ranging between March 2023 and March 2025. Distributions on the hedged units are reinvested in these swap arrangements. These swaps are formally designated as cash flow hedges at the date of inception and any changes in the fair value of the unvested portion of the RSUs and PSUs are recognized in other comprehensive income.

Notes to Condensed Consolidated Interim Financial Statements (In thousands of Canadian dollars, except per unit amounts) (Unaudited)

Three and six months ended June 30, 2022 and 2021

15. FINANCIAL INSTRUMENTS (continued):

Chemtrade has entered into foreign exchange contracts to manage some of its exposure to foreign currencies. Chemtrade buys and sells specific amounts of currencies at pre-determined dates and exchange rates, which are matched with the anticipated operational cash flows. Contracts in place at June 30, 2022 include future contracts to sell the following amounts for periods through to July 2023:

Amount	Maturity	Exchange rate range
US\$40,247	Q3 2022	\$1.27 - \$1.28
US\$32,247	Q4 2022	\$1.27 - \$1.28
US\$24,046	Q1 2023	\$1.28 - \$1.29
US\$16,031	Q2 2023	\$1.28 - \$1.30
US\$5,000	Q3 2023	\$1.28 - \$1.29
US\$3,000	Q4 2023	\$1.29 - \$1.30

(b) Fair values of financial instruments:

Fair value is the value that would be agreed upon in an arm's length transaction between willing and knowledgeable counter-parties. The carrying amounts of cash and cash equivalents, trade and other receivables, trade and other payables and distributions payable approximate their fair values because of the short-term maturity of these financial instruments. The carrying amount of long-term debt, excluding transaction costs, approximates fair value as the debt accrues interest at variable interest rates.

For fair value estimates relating to the Debentures and derivatives, Chemtrade classifies fair value measurements using a fair value hierarchy that reflects the significance of the inputs used in making the measurements. The fair value hierarchy has the following levels:

Level 1 - Unadjusted quoted prices at the measurement date for identical assets or liabilities in active markets.

Level 2 - Observable inputs other than quoted prices included in Level 1, such as quoted prices for similar assets and liabilities in active markets; quoted prices for identical or similar assets and liabilities in markets that are not active; or other inputs that are observable or can be corroborated by observable market data.

Level 3 - Significant unobservable inputs which are supported by little or no market activity.

Notes to Condensed Consolidated Interim Financial Statements (In thousands of Canadian dollars, except per unit amounts) (Unaudited)

Three and six months ended June 30, 2022 and 2021

15. FINANCIAL INSTRUMENTS (continued):

The fair value hierarchy also requires an entity to maximize the use of observable inputs and minimize the use of unobservable inputs when measuring fair value.

The Debentures are classified within Level 1 because they are actively traded on the TSX and the fair value is based on the quoted prices on the TSX. Any changes in the fair value of the Debentures are recognized in net earnings except for changes due to the Fund's own credit risk which are recorded in other comprehensive income.

All of Chemtrade's derivative financial instruments are classified within Level 2 because they are based on rates quoted by banks and other public data sources. These derivatives are recorded in prepaid expenses and other assets, trade and other payables, and other long-term liabilities on the statements of financial position.

The fair value of the foreign exchange contracts is the difference between the forward exchange rate and the contract rate. Any changes in the fair value of these contracts are recognized in net earnings.

The fair value of the interest rate swap arrangements is the difference between the forward interest rates and the contract rates discounted. The liability is recorded in other long-term liabilities in the statements of financial position. Any changes in the effective portion of fair value of these arrangements are recognized in other comprehensive income.

The fair value of the cash-settled unit swap arrangements is the difference between the forward unit price and the contract unit price. These swaps are recorded in prepaid expenses and other assets on the statements of financial position. Any changes in the fair value of the unvested portion of the RSUs and PSUs are recognized in other comprehensive income.

Notes to Condensed Consolidated Interim Financial Statements (In thousands of Canadian dollars, except per unit amounts) (Unaudited)

Three and six months ended June 30, 2022 and 2021

16. REPORTABLE SEGMENTS:

During 2021, Chemtrade had operated in three reportable segments: Sulphur Products & Performance Chemicals ("SPPC"), Water Solutions & Specialty Chemicals ("WSSC") and Electrochemicals ("EC"). However, as a result of changes in the organization, Chemtrade reconfigured its operating segments during the first quarter of 2022 by aggregating the operating segments in the SPPC reportable segment with the remaining operating segments in the WSSC reportable segment to form a new reportable segment called Sulphur and Water Chemicals ("SWC") and the EC segment remained unchanged.

The reportable segments of Chemtrade are strategic business groups that offer products and services to target markets, as described below.

SWC markets, removes and/or produces merchant, regenerated and ultra pure sulphuric acid, sodium hydrosulphite, elemental sulphur, liquid sulphur dioxide, hydrogen sulphide, sodium bisulphite, and sulphides, and provides other processing services. SWC also manufactures and markets a variety of inorganic coagulants used in water treatment, including aluminum sulphate, aluminum chlorohydrate, polyaluminum chloride, and ferric sulphate; and a number of specialty chemicals, including sodium nitrite and phosphorus pentasulphide. SWC products are marketed primarily to North American customers. SWC is comprised of several operating segments which are aggregated into a single reportable segment as they have similar economic characteristics, the products and services are similar in nature, employ similar production processes and use similar distribution methods to deliver products to customers.

EC manufactures and markets sodium chlorate and chlor-alkali products including caustic soda, chlorine and hydrochloric acid (HCI), largely for the pulp and paper, oil and gas and water treatment industries. These products are marketed primarily to North American and South American customers. EC is comprised of several operating segments which are aggregated into a single reportable segment as they have similar economic characteristics, the products and services are similar in nature, employ similar production processes and use similar distribution methods to deliver products to customers.

Corporate items and eliminations include centralized services, such as treasury, finance, information technology, human resources, legal and risk management, and environmental, health and safety support, and eliminations of inter-segment revenues and costs.

Chemtrade's chief operating decision maker ("CODM") is the Chief Executive Officer ("CEO"). The CODM regularly reviews the operations and performance by segment and considers Adjusted EBITDA as an indirect measure of net earnings (loss) for the purpose of assessing performance of each segment and to make decisions about the allocation of

Notes to Condensed Consolidated Interim Financial Statements (In thousands of Canadian dollars, except per unit amounts) (Unaudited)

Three and six months ended June 30, 2022 and 2021

16. REPORTABLE SEGMENTS (continued):

resources. Adjusted EBITDA is defined as net earnings before any deduction for net finance costs, income taxes, depreciation, amortization and other non-cash charges such as impairment, change in environmental liability, net gains and losses on the disposal and write-down of PPE, and unrealized foreign exchange gains and losses. Adjusted EBITDA is not intended to be representative of cash flow from operations or financial performance determined in accordance with IFRS or cash available for distribution. The remaining net earnings (loss) items and the balance sheet are reviewed on a consolidated basis by the CODM and therefore are not included in the segmented information below.

Three months ended June 30, 2022

	swc		EC	е	Corporate items and liminations	Total
Revenue - third party	\$ 269,493	\$	176,879	\$	_ ;	\$ 446,372
- inter-segment	153		1,593		(1,746)	_
Revenue - total	269,646		178,472		(1,746)	446,372
Cost of sales and services	(218,536))	(149,686)		1,746	(366,476)
Gross profit	51,110		28,786		_	79,896
Selling and administrative expenses	(4,945)		(4,092)		(29,510)	(38,547)
Operating income (loss)	46,165		24,694		(29,510)	41,349
Depreciation and amortization	27,249		25,980		_	53,229
Net (gain) loss on disposal and write-down of PPE	(18,322))	40		_	(18,282)
Adjustment to net proceeds from assets sold	(238))	_		_	(238)
Change in environmental liability	(66))	_		_	(66)
Unrealized foreign exchange gain	_		_		5,737	5,737
Adjusted EBITDA	54,788		50,714		(23,773)	81,729
Capital expenditures	15,513		11,740		456	27,709

Notes to Condensed Consolidated Interim Financial Statements (In thousands of Canadian dollars, except per unit amounts) (Unaudited)

Three and six months ended June 30, 2022 and 2021

16. REPORTABLE SEGMENTS (continued):

Three months ended June 30, 2021

	swc	EC	Corporate items and eliminations	Total
Revenue - third party	\$ 213,785	\$ 123,485	\$ - \$	337,270
- inter-segment	70	1,065	(1,135)	
Revenue - total	213,855	124,550	(1,135)	337,270
Cost of sales and services	(187,388)	(126,750)	1,135	(313,003)
Gross profit (loss)	26,467	(2,200)	_	24,267
Selling and administrative expenses	(4,657)	(2,818)	(18,363)	(25,838)
Operating income (loss)	21,810	(5,018)	(18,363)	(1,571)
Depreciation and amortization	31,770	28,801	_	60,571
Net loss (gain) on disposal and write-down of PPE	426	(22)	_	404
Unrealized foreign exchange loss	_	_	5,760	5,760
Adjusted EBITDA	54,006	23,761	(12,603)	65,164
Capital expenditures	9,513	6,785	259	16,557

Six months ended June 30, 2022

	swc	EC	Corporate items and eliminations	Total
Revenue - third party	\$ 498,481	\$ 338,236	\$ - \$	836,717
- inter-segment	246	2,738	(2,984)	_
Revenue - total	498,727	340,974	(2,984)	836,717
Cost of sales and services	(408,315)	(272,671)	2,984	(678,002)
Gross profit	90,412	68,303	_	158,715
Selling and administrative expenses	(9,751)	(2,959)	(47,309)	(60,019)
Operating income (loss)	80,661	65,344	(47,309)	98,696
Depreciation and amortization	54,604	50,826	_	105,430
Net (gain) loss on disposal and write-down of PPE	(18,491)	140	_	(18,351)
Adjustment to net proceeds from assets sold	478	_	_	478
Unrealized foreign exchange loss	_	_	3,308	3,308
Adjusted EBITDA	117,252	116,310	(44,001)	189,561
Capital expenditures	25,099	18,090	688	43,877

Notes to Condensed Consolidated Interim Financial Statements (In thousands of Canadian dollars, except per unit amounts) (Unaudited)

Three and six months ended June 30, 2022 and 2021

16. REPORTABLE SEGMENTS (continued):

Six months ended June 30, 2021

	swc	EC	el	Corporate items and iminations	Total
Revenue - third party	\$ 404,538	\$ 245,172	\$	— \$	649,710
- inter-segment	79	1,986		(2,065)	_
Revenue - total	404,617	247,158		(2,065)	649,710
Cost of sales and services	(357,116)	(249,463)		2,065	(604,514)
Gross profit (loss)	47,501	(2,305)		_	45,196
Selling and administrative expenses	(9,013)	(4,984)		(40,316)	(54,313)
Operating income (loss)	38,488	(7,289)		(40,316)	(9,117)
Depreciation and amortization	64,772	58,192		_	122,964
Net loss on disposal and write-down of PPE	520	35		_	555
Unrealized foreign exchange loss	_	_		6,190	6,190
Adjusted EBITDA	103,780	50,938		(34,126)	120,592
Capital expenditures	13,088	11,858		380	25,326

Geographic segments:

Chemtrade operates primarily in Canada, the United States and South America. Revenue is attributed to customers based on location of sale.

Revenue

	Three months ended June 30,				Six months ended June 30,			
	2022 2021				2022	2021		
Canada	\$	146,066	\$	107,727	\$	274,033	\$212,830	
United States		272,988		213,903		511,745	404,607	
South America		27,318		15,640		50,939	32,273	
	\$	446,372	\$	337,270	\$	836,717	\$649,710	

Notes to Condensed Consolidated Interim Financial Statements (In thousands of Canadian dollars, except per unit amounts) (Unaudited)

Three and six months ended June 30, 2022 and 2021

16. REPORTABLE SEGMENTS (continued):

PPE, ROU assets and intangible assets

	June 30, 2022	С	December 31, 2021
Canada	\$ 750,298	\$	795,084
United States	781,304		786,304
South America	100,781		104,194
	\$ 1,632,383	\$	1,685,582

17. SUBSEQUENT EVENTS:

KPCT Joint Arrangement Agreement

On July 18, 2022, Chemtrade announced a joint arrangement with privately held Kanto Group for the greenfield construction of a high purity sulphuric acid plant in Casa Grande, AZ with an expected start-up from late 2024 to 2025 having a total annual capacity of approximately 100,000MT of electronic grade acid. Kanto Group and Chemtrade own 51% and 49%, respectively, of this joint arrangement. While detailed cost estimates are not yet available, we currently estimate that aggregate capital to construct the plant will range from US\$175,000 to US\$250,000.

Information for Unitholders

Trustees

Douglas Muzyka (Chair)

Philadelphia, Pennsylvania

Scott Rook

Toronto, Ontario

Lucio Di Clemente

Toronto, Ontario

Daniella Dimitrov

Toronto, Ontario

Luc Doyon

Montreal, Quebec

Emily Moore

Toronto, Ontario

Katherine Rethy

Huntsville, Ontario

Management

Scott Rook

President & CEO

Rohit Bhardwai

Chief Financial Officer

Tejinder Kaushik

Vice-President, Information Technology

Timothy Montgomery

Group Vice-President,

Manufacturing & Engineering

Susan Paré

Corporate Secretary

General Counsel

Emily Powers

Group Vice-President,

Human Resources and Responsible Care

Alan Robinson

Group Vice-President,

Commercial

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Stock Exchange Listing

Toronto Stock Exchange

Stock symbol: CHE.UN

Transfer Agent and Registrar

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Investor information

Unitholders or other interested parties seeking financial information about the Fund are invited to call:

Rohit Bhardwaj

Ryan Paull

Chief Financial Officer (416) 496-5856

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